

RCVD DEC 12 '07

OIL CONS. DIV.

DIST. 3

Form 3160-4
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.
Other Complete New Drill in DK/MV & DHC (DHC # 1675 AZ)

2 Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)3 Address 15 Smith Road
Midland, Texas 797053a Phone No (include area code)
432-682-7171

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 2290' FSL & 670' FEL UL I, NESE, Sec. 29, T-27-N, R-06-WAt top prod interval reported below SameAt total depth Same14 Date Spudded
10/01/200715 Date TD Reached
10/11/200716 Date Completed
12/03/2007
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
6706' GL18. Total Depth MD 7692'
TVD19 Plug Back TD MD 7684' CIPB
TVD20 Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Inclinometry-GR / Triple Combo-GR / Caliper Log-GR22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36# J-55	0'	377'		200sx CI "G"		0' CIR	0'
8-3/4"	7"	23# N-80	0'	2866'		475sx POZ 50		0' CIR	0'
6-1/4"	4-1/2"	11# N-80	0'	7691'		550sx POZ 50		TOC 2250'	0'
								by CBL	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7630'	NA						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) <u>Mesaverde</u>	<u>4930'</u>	<u>5858'</u>	<u>4930'-5601'</u>	<u>0.32"</u>	<u>242</u>	<u>Open</u>
B)						
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
<u>4930'-5175'</u>	<u>Frac'd w/19,947g Frac Fluid & 918 MSCF N2 70 Q Foam & 75,500# 20/40 Brady Sand</u>
<u>5290'-5601'</u>	<u>Frac'd w/46,525g Frac Fluid & 731 MSCF N2 63 Q Foam & 58,500# 20/40 Brady Sand</u>

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						<u>SI-Ready to produce upon C-104 approval.</u>

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

DEC 11 '07

FARMINGTON FIELD OFFICE
BY T. Salvers

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold upon initial production.

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Ojo Alamo	2382'
				Kirtland	2731'
				Fruitland Coal	3013'
				Pictured Cliffs	3215'
				Lewis Shale	3311'
				Chacra	4193'
				Cliff House	4930'
				Menefee	4990'
				Point Lookout	5409'
				Mancos Shale	5858'
				Galup	6601'
				Greenhorn LS	7359'
				Graneros	7453'
				Dakota	7436'
				Burro Canyon	7586'

32 Additional remarks (include plugging procedure)

Will DHC Blanco-Mesaverde with Basin-Dakota (DHC Order 1675 AZ, approved on 10/22/2004).

Attached are logs, 3160-5 Subsequent Report, Well Records-New Drill Well in DK/MV & DHC, Wellbore Diagram, Deviation Report.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Alan W. BohlingTitle Regulatory Agent

Signature

Alan W. BohlingDate 12/06/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction