

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-25557
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE GAS COM BP
8. Well Number #1E
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: STATE GAS COM BP
2. Name of Operator XTO Energy Inc.	8. Well Number #1E
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter <u>J</u> : <u>1770</u> feet from the <u>SOUTH</u> line and <u>1810</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>29N</u> Range <u>9W</u> NMPM County <u>SAN JUAN</u>	10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6264' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: REMOVE BP & DHC 1ST DELIVERY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. removed the bridge plug per the attached report and first delivered DHC gas sales to Enterprise Field Services on 11/19/07 with an initial flow rate of 314 MCFPD.

RCVD DEC 13 '07  
OIL CONS. DIV.

437-2620

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 12/12/07  
E-mail address: lorri\_bingham@xtoenergy.com  
Type or print name LORRI D. BINGHAM Telephone No. 505-333-3100

For State Use Only

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 14 2007  
Conditions of Approval, if any:

State GC BP #1E Rmv BP DHC

11/16/07 MIRU Triple P Rig #7. Bd well. Ppd dwn tbg w/7 bbl 2% KCl wtr & KW. ND WH. NU BOP. Left csg opn to SL. SDFN.

11/17/07 Bd well. TOH w/148 jts 2-3/8" tbg, SN & NC. TIH w/3-7/8" bit, XO, SN & 148 jts 2-3/8" tbg. SDF 2.5 hrs rig rep. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Ppd dwn tbg w/5 bbl 2% KCl wtr. Dropd SV. PT tbg to 1,600 psig w/16 bbl 2% KCl wtr for 5". Tstd OK. Rlsd press. RU swb tls. BFL surf. S. 0 BO, 14 BLW. 4 runs, 1 hr, FFL 4,200' FS. Cln fld smpl w/no solids. Retv SV. RD swb tls. TIH w/4 jts 2-3/8" tbg. Tgd @ 5,000' CBP. MIRU Precsion Sys AFU. Estb circ w/AFU. Circ 30". DO CBP. Circ cln. Used 14 bbl 2% KCl wtr w/AFU. Rec 0 BO, 6 BLW w/AFU. TOH 18 jts 2-3/8" tbg. EOT 4,425'. SWI. SDFN.

11/18/07 Bd well. TIH w/84 jts 2-3/8" tbg. Tgd @ 7,143' (40' fill). Estb circ w/AFU. CO fill fr/7,143' to 7,183' (PBSD). Circ 2.5 hrs. Used 63 bbls 2% KCl wtr w/AFU. Rec 0 BO, 33 BLW w/AFU. Ppd dwn tbg w/30 bbls 2% KCl wtr & KW. TOH w/218 jts 2-3/8" tbg & BHA. TIH w/NC, SN, & 218 jts 2-3/8" tbg. Tgd @ 7,183' (PBSD). RDMO AFU. TOH & LD 4 jts 2-3/8" tbg. Tbg ran as follows; NC, SN, 66 jts 2-3/8", 4.7#, J-55, 8rd, EUE Seah tbg fr/Pan Meridian & 148 jts 2-3/8" tbg. Ld tbg w/donut & seal assy as follow; SN @ 7,066'. EOT @ 7,067'. MV perfs fr/4,475' - 4,947'. DK perfs fr/7,044' - 7,118'. PBSD @ 7,183'. ND BOP. NU WH. SWI. SDFWE.

11/20/07 Bd well. RU swb tls. BFL 5,000' FS. S. 0 BO, 12 BLW, 4 runs, 1.25 hrs, FFL 5,000' FS. Blk fld smpl w/no solids. RD swb tls. RDMO Triple P Rig #7.