

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM-078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMNM-73387-MV

8. FARM OR LEASE NAME, WELL NO.

Newberry 1M

9. API WELL NO

30-045-34110 - 0002

10. FIELD AND POOL, OR WILDCAT

Basin Dakota / Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 17, T31N, R12W, NMPM
RCVD DEC 12 '07

OIL CONS. DIV.

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I (NESE) 2330' FSL & 660' FEL

At Bottom

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

DIST. 3

New Mexico

15. DATE SPUDDED

4/26/2007

16. DATE T.D. REACHED

5/8/2007

17. DATE COMPL. (Ready to prod.)

11/17/2007

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6067'

KB 6082'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7171'

21. PLUG, BACK T.D., MD & TVD

7147'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4830' - 5072'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	227'	12-1/4"	surface; 76sx (122cf)	5 bbls
7", J-55	23# & 20#	4760'	8 3/4"	surface; 790 sx (1611 cf)	91 bbls
4-1/2", J-55	10.5# & 11.6#	7169'	6 1/4"	TOC @ 4400'; 180 sx (367 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7053'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Mesaverde @ .34"
PLO 4830'-5072' @ 1 SPF = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4830' - 5072'	10 bbls 15% HCL
	Frac w/1551 bbls 60QSLickfoam w/130,000#
	20/40 Brady sand & 10,420# 20/40 TLC sand
	1,591,150 scf N2

33.

PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/14/2007	1	.5"	→	0 boph	42 mcfh	1 bwph	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI - 292#	SI - 288#	→	0 bopd	1002 mcfd	24 bwpd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2531 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tam Session

TITLE

Regulatory Technician

DATE

12/7/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

DEC 11 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

Ojo Alamo	0619'	0715'
Kirtland	0715'	2079'
Fruitland	2079'	2490'
Pictured Cliffs	2490'	2672'
Lewis	2672'	3198'
Huerfanito Bentonite	3198'	3585'
Chacra	3585'	4034'
Mesa Verde	4034'	4282'
Menefee	4282'	4824'
Point Lookout	4824'	5182'
Mancos	5182'	6146'
Gallup	6146'	6879'
La Ventana	XXXX'	XXXX'
Greenhorn	6879'	6936'
Graneros	6936'	6994'
Dakota	6994'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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