

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. 122IND619 14-20-604-62																																																																								
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other _____						6. If Indian, Allottee or Tribe Name RCVD DEC 5 '07																																																																								
2. Name of Operator XTO Energy Inc.						7. Unit or CA Agreement Name and No. OIL CONS. DIV. DIST. 3																																																																								
3. Address 382 CR 3100 Aztec, NM 87410				3a. Phone No. (include area code) 505-333-3100		8. Lease Name and Well No. UTE INDIANS A #53																																																																								
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1740' FSL & 1265' FWL At top prod interval reported below At total depth						9. API Well No. 30-045-34184																																																																								
14. Date Spudded 5/11/07						15. Date T D. Reached 6/4/07		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/15/07																																																																						
18. Total Depth: MD TVD 8540'		19. Plug Back T D MD TVD 8498'		20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory UTE DOME PARADOX																																																																								
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CBL/ATL						11. Sec., T., R., M., or Block and Survey or Area SEC 36L-T32N-R14W																																																																								
23. Casing and Liner Record (Report all strings set in well)						12. County or Parish SAN JUAN																																																																								
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24. Tubing Record						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)																																																																								
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

HERMOSA GROUP 6825
PARADOX FMIN 7465
ISMAY MEMBER 7629

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GALLUP SS	1503
				GREENHORN LS	2156
				GRANEROS SHALE	2209
				DAKOTA SS	2269
				BURRO CANYON SS	2506
				MORRISON FMIN	2524
				BLUFF SS	3165
				SUMMERVILLE FMIN	3394
				TODILTO LS	3479
				ENTRADA SS	3492
				CARMEL FMIN	3618
				WINGATE SS	3750
				CHINLE FMIN	4060
				SHINARUMP CONGL.	4816
				CUTLER GROUP	5008

32. Additional remarks (include plugging procedure):

DESERT CREEK 7839
AKAH 7969
BARKER CREEK 8164
ALKALI GULCH 8396

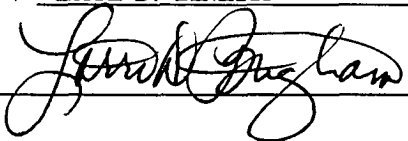
33. Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 11/16/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.