Form 3160-5 (April 2004)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Jicarilla Contract 67

6. If Indian, Allottee or Tribe Nam

Date

abandoned well. Use Form 3160-3 (APD) for such proposals.				o. If finding Another of Tribe Ivanic	
				Jicarilla Apache	
SUBMIT IN TRIPLICATE - 0	on reverse side		7. If Unit or CA	VAgreement, Name and/or No	
Type of Well Oll Well X Gas Well Other  Name of Operator	DEC 1 2 2007  Bureau of Land Management		8. Well Name and No.  Jicarilla 67 15		
Energen Resources Corporation	Farmington Field Office		9. API Well No	· · · · · · · · · · · · · · · · · · ·	
3a. Address		3b. Phone No. (include area code)		30-039-21965	
2198 Bloomfield Highway, Farmington, NM 87401 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		505-325-6800		10. Field and Pool, or Exploratory Area	
1500' FNL, 1520' FEL, Sec. 30, T25N		South Blanco Pictured Cliffs 11. County or Parish, State Rio Arriba NM			
12. CHECK APPROPRIATE	BOX(ES) TO INC	CATE NATURE OF N	NOTICE, REP	ORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injected	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomples	te Iy Abandon	Water Shut-Off Well Integrity  Other  Squeeze PC
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recompl Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection. The proposed in the second proposed proposed in the second proposed in the second proposed in the second proposed proposed in the second proposed in the second proposed	ete horizontally, give siformed or provide the last the operation results in otices shall be filed on tion)	ubsurface locations and meas Bond No. on file with BLM/ 1 a multiple completion or re by after all requirements, inc	sured and true ver BIA. Required secompletion in a i	rtical depths of all subsequent report new interval, a Fon, have been con RCUD	l pertinent markers and zones s shall be filed within 30 days orm 3160-4 shall be filed once
11/01/07 MIRU. NDWH. NU BOP. 1	nd pump.		DIST. 3		
11/02/07 TOH with 2.375" tubing.					
11/03-13/07 Had trouble tripping 11/14/07 TIH with RBP, set @ 1489 11/15/07 TIH with packer, set @ 2 1489'.	9'. Test casing	to 1500 psi-ok. Re	elease RBP.	TIH with RE	BP, set @ 2609'.
11/16/07 Squeeze perfs from 2524 achieved 1200 psi.		lows: Pump 150 sks	s Class B 🗴	ement, 2% Ca	aCl2 - max psi
11/19-20/07 Drill cement from 205 11/21-26/07 Clean out with air mi 11/27/07 Acidize perfs with 1500 11/28/07 TIH with 2.375" tubing, 11/29/07 TIH with rods and pumps.	ist to PBID. To gals 15% HCL. land @ 6940'.		osi — ok. I	Retrieve RBI	P. TOH.
14. I hereby certify that the foregoing is true and correct		Title			
Name (Printed/Typed)  Vicki Donaghey		Regula	Regulatory Analyst		
Viki Jonackey		Date 12/04/		ASCEPT	BHARROWD
	SPACE FOR FED	ERAL OR STATE OFF	ICE USE	Uč	C 1 4 2007

Title

Office