

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

NOV 23 2007

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

Bureau of Land Management
Farmington Field Office

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M, or Survey Description)
983' FNL & 1029' FEL NE/4 NE/4 SEC. 26, T-31N, R6W

5. Lease Designation and Serial No.
SF - 078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #144

9. API Well No.
30-039-25421

10. Field and Pool, or Exploratory Area
PICTURED CLIFFS

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other TBG HOLE REPAIR
& COMPLETION UPGRADE

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection

Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-07-2007

Load out w/ R&E @ the Rosa #259A, road R&E from Rosa #259A to the Rosa #144. MIRU, set up w/ rig mast. Csg & tbq = 260#. NU w/ FB tank, bled down well. ND w/ xmas tree & Larking WH cap. NU w/ ring flange & BOP, install 1 1/2" rams, function test BOP. NU w/ work platform. TOH w/ 1 1/2" prod string tbq, meas & LD in sgls. Rec 100 jts 1 1/2" x 2.9# tbq = 3196'. Tbg coated inside w/ scale & pins corroded thru out string. MU 2 3/8" notched collar & TIH w/ same on new 2 3/8" prod string tbq, PU tbq in sgls, meas & rabbited same. Tagged @ 3308' = pbtd, no fill. TUH w/ 18 stands tbq, hung well off & MSFN.

Continued on attached sheets:

RCVD DEC 17 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert
Rachel Lippert

Title Engineering Technician

Date November 19, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 10 2007

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB 8

11-08-2007

275# csg, bled to FB tank. Inserted 4 1/2" Aero Set model 1 RBP w/ H-valve in tbg string. TIH w/ tbg & RBP. Set RBP @ 966' w/ 68 jt tail @ 3157'. Released from RBP w/ ret head. Fill csg w/ 15 bbls kcl. Press test csg @ 200#, solid test. TOH w/ tbg & ret head. ND w/ working platform & BOP. Dumped 300# frac sand on top of RBP @ 966' & top of sand @ 951'. Broke cap ring off Larkin 8 5/8" csg head. MU spear, took hole of 4 1/2" csg. Took strain on csg, unable to pull slips. Cut off 8 5/8" csg head. Welded in place VDI conventional 8 5/8" x 11" x 3K WH w/ C-22 slips & 2" outlets. Tbg head 11" x 3K x 7 1/16" x 5K valves w/ 2" line pipe & 4 1/2" seals. Press test WH @ 1800#, solid test. NU w/ BOP & working platform. TIH w/ ret head. NU w/ air pack. Displaced WB wtr. Circ sand fill from 951' to RBP @ 966'. Circ clean & made soap sweep. Latched onto RBP & worked free. TOH w/ RBP, broke down & loaded out w/ same & MSFN.

11-09-2007

Csg press 275#, bled to FB tank. TOH w/ 2 3/8" prod string tbg. MIRU w/ BWWC equip. Run Gamma Ray / CCL log to correlated collars. Perf PC Zone 3122' to 3156' w/ 3 3/8" tag guns, shot 168 x .37" dia x 33.30 pent x 32 gram x 6, SPF as follows, 3122' - 3128' & 3134' - 3156', no change in well press or gas flow. MU w/ mule shoe, 2' pup jt, exp ck, 1 jt 2 3/8" x 10, NUE, 1.875" X-nipple, 6 jts 2 3/8" x 10 NUE tbg & TIH w/ same on 2 3/8" x 8-EUE prod string tbg. Tagged fill @ 3285' = 23' fill, pbtd @ 3308'. NU w/ air pack, broke circ w/ 10 bph air/soap/corrosion inhibitor @ 625# in 15 min. Circ crushed sand fill from 3285' to pbtd @ 3308'. Circ w/ air & rec 1/2 cup sand in 5 gal bucket test, 60 sec to fill bucket. Circ clean & made soap sweeps. TUH w/ tbg & hung off @ 3000'. Pumped 25 bbls KCL & rec 30 bbls form wtr. MSFN.

11-12-2007

-?

MIRU, NDWH & NUBOP stack, finish spotting in equip, RU pump, pit & hardlines, psi test csg & blind rams @ 1500 psi for 30 mins w/ no leak off, RU rig floor, drain up pump & lines & SWIFN.

54.
Well bore Diagram Shoes TBG at - EOT 3168

WELLBORE DIAGRAM

ROSA UNIT #144 PC

Location:

983' FNL and 1029' FEL
NE/4 NE/4
Sec 26, T31N, R6W
Rio Arriba, NM

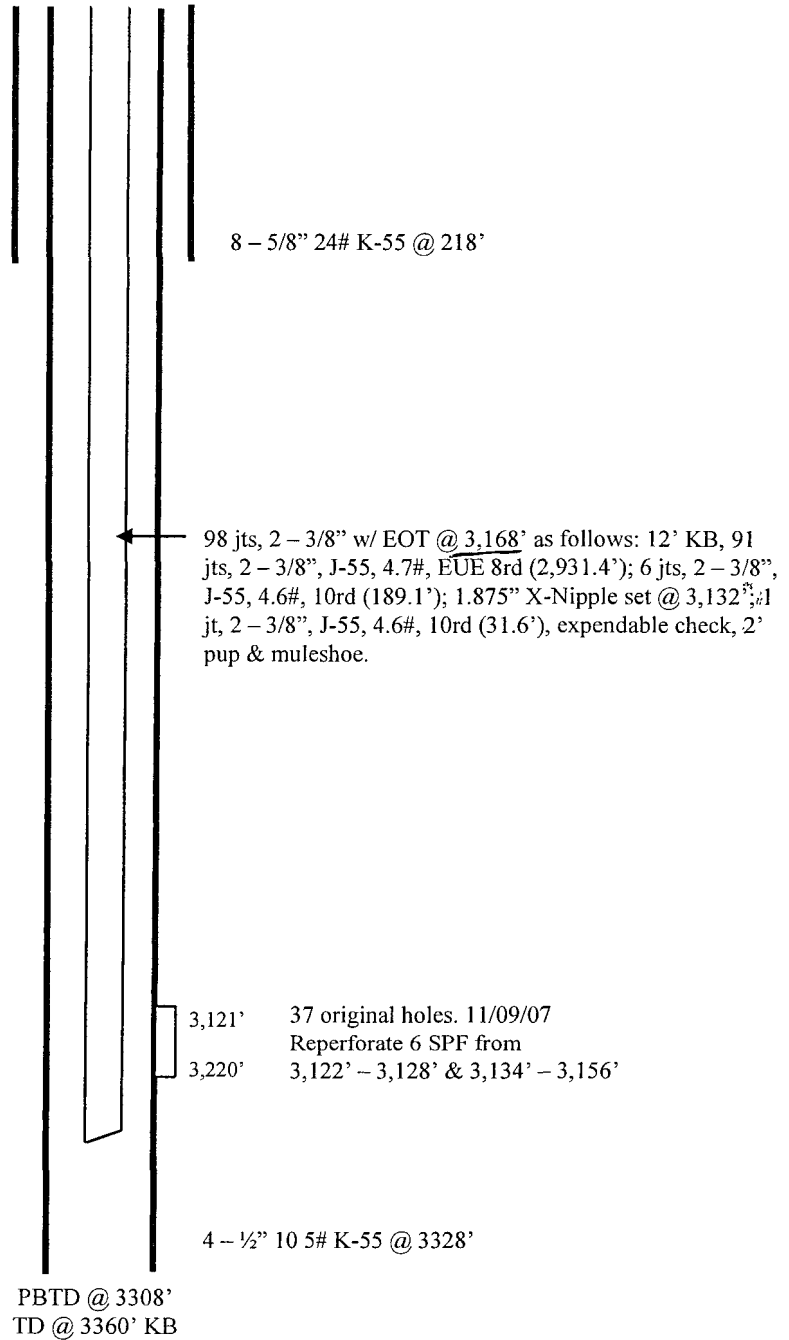
Elevation: 6298' GR
API # 30-039-25421

Tops:

Nacimiento	N/A
Ojo Alamo	2349'
Kirtland	2483'
Fruitland	2958'
Pictured Cliffs	3122'
Lewis	N/A

Stimulation:

Pictured Cliffs: 3121' to 3220'
101,560# of 20/40 sand in 18,816 gals of
30# Borate X - Link gel in a 70 Qual. Foam



Hole Size	Casing	Cement	Volume	Top of CMT
12 - 1/4"	8 - 5/8" 24#	150 sx	177 cu. Ft.	surface
6 - 3/4"	4 - 1/2" 10.5#	495 sx	911 cu. Ft.	surface