



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/4/2007

API No. 30-039-30126

DHC No. DHC2517AZ

Lease No. E-347-47

Well Name

San Juan 31-6 Unit

Well No.

#042G

Unit Letter

G

Section

36

Township

T031N

Range

R006W

Footage

2005' FNL & 930' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

11/12/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

970 MCFD

PERCENT

84%

CONDENSATE

PERCENT

84%

DAKOTA

187 MCFD

16%

16%

1157

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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