					·		DIST. 3	
							Distribution: BLM 4 Copies	
							Regulatory	
ConocoPhillips							Accounting Well File	
COHOCOFIHIIPS							Revised: March 9, 2006	
-							tatus RELIMINARY 🗍	
PRODUCTION ALLOCATION FORM							NAL 🛛	
							REVISED	
Commingle Type							ate: 12/11/2007	
SURFACE DOWNHOLE								
Type of Completion							PI No. 30-039-30252	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							HC No. DHC2606AZ	
							ease No. SF-078994	
Well Name							ell No.	
San Juan 30-5 Unit						#8	#88N	
Unit Letter	Į.	Township	Range	Footage	•		County, State	
C	18	T030N	R005W	260' FNL & 194	5' FWL	Ric	Arriba County,	
Completion	Date	Test Metho	<u> </u>				New Mexico	
Completion	u	•						
10/30/	AL FIE	LD TEST 🔀 PRO	JECTED	OTHE	R 🗌			
FORMATION			GAS	PERCENT	ENT CONDENSAT		PERCENT	
MESAVERDE			753 MCFD	74%			74%	
DAKOTA			32 MCFD	26%			26%	
			2295					
			2385					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the								
Mesaverde and Dakota formations during completion operations. Oil was not present during flow test								
operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
ans wendore degris producing on at some point in the future.								
					The second secon			
APPROVED BY			DATE	TITLE	TITLE		PHONE	
X Sulian Courts			12-11-0	7 Engineer	Engineer		505-599-4043	
				,gv.				
Julian Car	rrillo		<u> </u>				-	
X Kanglis Koland			12/11/0	7 Engineering	Engineering Tech.		505-326-9743	
Kandis Re	oland	, ,				•		