Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

NM|NM99705

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					RCVD DEC 17 '07 OIL CBMS DIU. 7. If Unit of CA/Agreement, Name and/or No.		
							SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well
Oil Well Gas Well Other					8. Well Name and No.	Eagle Springs 8 Federal #1	
2. Name of Operator					9. API Well No.		
High Plains Operating Company, LLC 3a. Address 3b. Phone No. (include area)				de)	30-043-20949 10. Field and Pool or Exploratory Area		
2130 Fillmore Street, #211 San Francisco, CA 94115 415-567-04			•	46)	Arena Blanca Entrada Southeast (96899)		
4. Location of Well (Footage, Sec., T)				11. Country or Parish, State			
263' FNL and 2545' FEL of section 8-T19N-R4W of the NMPM					Sandoval County, NM		
12. CHEC	CK THE APPROPRIATE BOX	K(ES) TO IND	ICATE NATURI	E OF NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		ION					
Notice of Intent	Acıdize	Deep	Deepen		Production (Start/Resume) Water Shut-Off		
	Alter Casing		ıre Treat	=	clamation Well Integrity		
Subsequent Report	Casing Repair		Construction		omplete Other		
Final Abandonment Notice	Change Plans Convert to Injection		Plug and Abandon Plug Back		☐ Temporarily Abandon Water Disposal		
13. Describe Proposed or Completed O the proposal is to deepen direction. Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for High Plains Operating Company, LL 8/16/07. MIRU BASIC #1576. 8/29/07. DRILL OUT CEMENT PLU DATED 3-1-2000. RIH & SET CIBE 8/31/07. RU JET WEST & PERF E TEST. 9/1/07. TIH 2-7/8", 6.5#, J-55 TBG 11/27/07. PERFORM MIT WITNES	ally or recomplete horizontally work will be performed or proved operations. If the operation Abandonment Notices must be r final inspection.) C (HPOC) is operating with UGS AND FISH PERM PKR P @ 5725' KB. NTRADA 5668'-5712' w/ 6 S. S. SET 7" ARROWSET 1 PRESED BY SHELLY COWDER	y, give subsurfaride the Bond Norresults in a me filed only after Bond No. Norresults. CO TO PB	nce locations and No. on file with Bultiple completion all requirement MB 000457. TD. RUN GR & S & PUMP 500 OMPRESSION	measured an BLM/BIA. Ron or recomp is, including GAL 15% H	d true vertical depths for equired subsequent reporter in a new interval, reclamation, let been Bureau of Lan Farmington O (5730'-3750'). TIE O	call pertinent markers and zones. Orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has ad Management a Field Office COLLARS TO SCHLUM LOG B3 BW. PERFORM STEP RATE	
Name (Printed/Typed)	ad and comodi.		mid. Monago	r Lliah Dlair	oo Oooratina Camaan	w 11.0	
Arthur W. Butler III			Title Manager	r, riign Pian	ns Operating Compan	y, LLC	
Signature Author W	Butter III		Date 12/05/20	007			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
			Title		D	ate	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subject						
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a c	rime for any ne	reon knowingly as	nd willfully to	make to any department	or agency of the United States any false	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction