

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC 14 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

DEC 12 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 2565' FSL & 885' FEL, Section 26, T30N R10W, NMPM

5. Lease Number
NMSF-080750
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Sunray F 1F
9. API Well No.
30-045-34450
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12/1/07 H&P 281. RIH w/ 8 3/4" bit tagged on cmt, D/O cmt & drilled ahead to 4753' interm csg TD. Circ hole. RIH w/117 jts, 7", 23#, J-55 ST&C csg & set @ 4753' & set DV tool @ 2158' Preflush w/20 bbls mudwash 10 bbls FW. Stage 1 Lead 220 sx (469 cf - 105 bbls slurry) Premium Lite FM, w/3% Calcium Chloride, 8% Bentonite, .25#/sx Cellophane flakes, .4% FL-52A, 5#/sx LCM-1, .4% Sodium Metasilicate. Tail 112 sx (155 cf - 27 bbls slurry) Type III.3% CD-32, .25#/sx Cellophane flakes, .2% FL-52A, 1% GW 3LD, 6.25#/sx LCM-1. Dropped plug & displaced w/40 bbls FW & 117 bbls mud. Bumped plug to 1295# @ 1847 hrs on 12/6/07. Circ 5 bbls cmt to surface. Stage 2 pre-flushed w/20 bbls mudwash. Lead 326 sx (694 cf - 123 bbls slurry) Premium Lite FM, w/ 3% Calcium Chloride, 8% Bentonite, .25#/sx Cellophane flakes, .4% FL-52, 5#/sx LCM-1. Dropped plug & displaced w/87 bbls FW. Bumped plug to 2610# @ 0001 hrs on 12/7/07. Circ 50 bbls cmt to surface. WOC.

12/7/07 Mist drilled out DV tool @ 2158'. PT csg to 1800#/30 mins - ok. RIH w/6 1/4" bit & drilled ahead to 7394' (TD). TD Reached 12/8/07. Circ hole. RIH w/179 jts, 4 1/2", 10.5/11.6#, J-55 ST&C /LT&C csg & set @ 7393'. Pre-flushed w/10 bbls chemwash & 2 bbls FW. Pumped Tail 197 sx (390 cf - 67 bbls slurry) Premium Lite HS FM, w/.3% CD-32, .25#/sx Cellophane flakes, 1% FL-52A, 6.25#/sx LCM-1. Dropped plug & displaced w/10 bbl surgar water & 108 bbls FW. Bumped plug to 1090# @ 2100 hrs 12/9/07. ND BOP NU WH. RD release rig 0300 hrs 12/10/07.

PT will be conducted by completion rig and reported on next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 12/10/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY T. Sayers