

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

PN

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-13324
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 187
9. OGRID Number
10. Pool name or Wildcat FC/ PC/ Dakota

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 3092 Houston, Tx 77253

4. Well Location
Unit Letter **F** : **2220** feet from the _____ North _____ line
Section **30** Township **29N** Range **12W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/08/07 MIT 4.5" Csg to 500 psi 30 min; Held good. TOH 4.5" Csg Scraper. TIH; set 4.5" CIBP @ 1425'. TIH Open ended to 1420'. Shut Well in.

11/09/07 TIH; Plug #1 1425'- 1050' w/ 29 sxs G-class CMT; 15.80 ppg Yield 1.150 cuft. Plug #2 470'- SURFACE w/ 37 sxs G-class CMT; 15.80 ppg Yield 1.150 cuft. Top off surface and Casing. Install P X A Marker.

RELEASED FOR SURFACE RESTORATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 11/09/07

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com Telephone No. 281-366-7148

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 20 2007

Conditions of Approval (if any):

Note: Tommy Bolack signed Not Letter Attached
Leaving equipment on lo. Also BP signed
Material transfer Form. Attached

State of NM
County of San Juan

30-045-13324
F-30-29N-12W

12/13/07

I, Tommy Bolack, want to keep the equipment on the GCU 187. The well is plugged and abandoned. The equipment on location consists of the following:

Separator

95 barrel pit

obsolete automation equipment

fence around equipment

4 inch meter run thoose

RCVD DEC 19 '07
OIL CONS. DIV.

DIST. 3

Tommy Bolack

Notary: Loey Gorm

Comm. Expires: 9/20/09

Material Transfer Form (Revised 8-05)

Effective Date

12/13/2007

No: 3000WRN010262

Originating

Company	Cost Center/Project #	Account
600	1000194183	

Name

GCU 187

Transfer From (Check One)

<input type="checkbox"/>	Asset
<input checked="" type="checkbox"/>	Expense
<input type="checkbox"/>	Inventory
<input type="checkbox"/>	Project
<input type="checkbox"/>	Scrap

* For
Credit
Sales

Customer Name

City

State

Customer Number

Zip Code

Proceeds

Tax

Tax Exempt? If yes, attach certificate.

Yes

No

Material Master
Number

Condition

Quantity

Current Replacement Price	
Price	Source

Estimated Book
CostEquipment Master
Number

188905

E

1

1.00

4,536.29

50082011

188577

E

1

1.00

2,818.20

50079074

Total CRP includes:

Freight

\$0.00

Services

\$0.00

Prepared by

Misti Jaquez

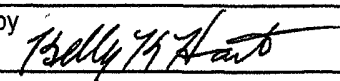
Date

12/3/2007

Phone

505-326-9448

Approved by



Date

12/3/2007

Comments / Description

Production Unit: National, model # 34G0-1016-8, 16" dia x 8' long, 1000# WP, DOM 02/1965, S/N 417639.

Tank: 95 bbl pit tank, N/A. Donated equipment to Bolack Museum.

 RCVD DEC 19 '07
 OIL CONS. DIV.
 DIST. 3