

Submit 3 Copies
To Appropriate
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P.O. Box 1980, Hobbs, NM 88240

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811 South First, Artesia NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-34249
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. 17036
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: RCVD DEC 18/07 ROSA UNIT COM OIL CONS. DIV.
4. Well Location (Surface) Unit letter J : 1485 feet from the SOUTH line & 2215 feet from the EAST line Sec 33-32N-06W SAN JUAN, NM		8. Well No. DIST. 3 90B
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6325' GR		9. Pool name or Wildcat BLANCO MV

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
PLUG AND ABANDON

REMEDIAL WORK

SUBSEQUENT REPORT OF:

ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER: Completion

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

11-19-2007 MIRU, NDWH & NUBOP, RU pump, pit & hardline, change out rusted bolts on top 5000# BOP to install flow tee & Supreme stripper head, install 2 3/8" pipe rams.

11-20-2007 WO Antelope, load well w/ 33 bbls FW & psi test csg & blind rams @ 1500 psi for 30 mins w/ no leak off, MU 3 7/8" bit & BS, tally, rabbit & TIH w/ 196 jts tbg & set bit @ 6330', roll hole w/ 160 bbls FW, prepare to spot acid 11/23/07, drain up lines, PU tools & SIW until 11/23/07.

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: December 6, 2007

Type or print name TRACY ROSS Telephone No: (918) 573-6254

(This space for State use)

APPROVED

BY Shahid TITLE SUPERVISOR DISTRICT # 3

DATE 12/19/07

Conditions of approval, if any:

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11-23-2007 WO BJ, RU BJ, psi test pipe rams & 4 1/2" csg @ 3500 psi for 15 mins w/ no leak off, spot 12 bbls 15% HCL acid across PLO perfs, RD BJ, TOH w/ bit & RU BWWC to perf, perforate PLO bottom up from 6330' to 5954', 1 SPF w/ 3 1/8" SFG, .36" dia, 21" Pen & 12 Grm Chgs, 2 gun runs w/ 62 total shot's, all shots fired, WO Antelope to deliver frac Y, SWION.

11-24-2007 NDBOP stack & NU frac Y, repair minor problems on rig, prepare to frac MV in the morning.

11-25-2007 WO BJ, RU BJ, psi test lines @ 4500 psi, BD PLO @ 874 psi, ISIP = Vac, est rate @ 30 bpm @ 842 psi, BO PLO @ 3374 psi w/ 1000 gals 15% HCL acid & 90 bio balls, SD 1 hr & let bio balls dissolve, frac PLO w/ 10,080 lbs LP 125 14/30 @ 0.1, .02 & 0.3 ppg, followed w/ 3020 lbs brown sand 20/40 @ 1.0 ppg, prop carried in slick wtr. 1st Stage Frac (PLO) started @ 13:00, ended @ 13:30, MTP = 3475 psi, ATP = 2995 psi, MIR = 91 bpm, AIR = 86 bpm, total FW = 2401 bbls, total FRW-14 = 117 gals. WL set 4.5" CIBP @ 5900' & test @ 3500 psi, perf CH/MEN @ 2000 psi until 6 bpm rate is est, 1 SPF w/ 3 1/8" SFG, .36" Dia, 21" Pen & 12 Grm Chgs, 2 gun runs w/ 64 shots total from 5418' to 5866', BD CH/MEN @ 2203 psi, ISIP = 180, est rate 2 30 bpm @ 650 psi, BO CH/MEN @ 3512 psi w/ 1000 gals & 100 bio balls, SD & let bio balls dissolve, frac CH/MEN w/ 10,080 lbs LP 125 14/30 @ 0.1, 0.2 & 0.3 ppg, follow w/ 3020 lbs brown sand @ 1.0 ppg. 2nd Stage Frac (CH/MEN) started @ 17:30, ended @ 18:00, MTP = 2451 psi, ATP = 2117 psi, MIR = 90 bpm, AIR = 87 bpm, total FW = 2292 bbls, total FRW-14 = 109 gals. RD BWWC & BJ & SIWFN.

11-26-2007 Thaw out WH & ND frac Y & NUBOP, RU rig floor, 0 psi on csg, MU 3 7/8" bit & TIH w/ 182 jts tbg & tag @ 5872', break circ w/ air only @ 1700 psi, CO fill to CIBP @ 5908', SD mist & unload wtr off well w/ air only, run bucket test @ 14:00 = 33 bph, @ 16:00 = 22.6 bph, TOH w/ 10 stds tbg & turn over to night crew, NF well w/ approx 10' flare, well flowing 3" wide stream constant.

11-27-2007 NF well w/ 6' flare, well flowing lt wtr, TIH w/ 10 stds, RU 2.5" PS, break circ w/ air only @ 1000 psi, unload wtr, SU 12 bph a/s mist, DO 4.5" CIBP @ 5908', SD mist & unload wtr off well, RD 2.5" PS, TIH w/ 13 jts & hung up @ 6340', RU PS & DO plug & soft cmt to FC @ 6458', LD 1 jt tbg, break circ w/ air only @ 650 psi, run bucket @ 17:00 = 11.2 bph wtr w/ lt sand, turn over to night crew, NF well w/ approx 25' flare, well flowing 3" wide stream.

11-28-2007 NF well & evap pit w/ 25' flare, TIH w/ 20 stds tbg & tg fill @ 6450', break circ w/ air only @ 1000 psi, SU 12 bph a/s mist & CO to FC, blow well dry, TOH w/ 20 stds tbg, run bucket test @ 13:00 hrs = 6.3 bph wtr w/ no sand, NF well & evap pit w/ 25' flare, well flowing 3" wide stream.

11-29-2007 NF well & evap reserve pit w/ approx 25' flare, well flowing approx 2" wide stream wtr w/ no sand.

11-30-2007 NF well & evap pit w/ 20' flare, TIH w/ 20 stds tbg & tag @ 6458', break circ w/ air only @ 700 psi, rets = lt wtr, bucket test @ 10:00 = 2.6 bph, blow well dry, TOH w/ bit, bucket test @ 15:00 = 1.6 bph wtr, no sand, natural flow well & evap pit w/ 25' flare.

12-01-2007 NF well & evap pit w/ 25' flare, finish running production tbg, WO Antelope to del tbg hanger, land well @ 6344' KB as follows, one 1/2 M/S-Exp Chk, one jt tbg, one 1.78" S/N, 195 jts 2.375", 4.70#, J-55, EUE tbg, (196 total jts), S/N set @ 6310', RD rig floor, NDBOP & NUWH & test, pump out PO plug @ 1300 psi, did not RD due to high wind.

12-03-2007 RD & release rig @ 1400 hrs, 12/3/07.

Note: Test 7" csg on 9/2/07 as follows: 1500#, held for 30 mins, no leak-off, good test.