

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5 Lease Serial No. JIC-154			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____										6 If Indian, Allottee or Tribe Name			
2. Name of Operator XTO Energy Inc.										7 Unit or CA Agreement Name and No.			
3. Address 382 CR 3100 Aztec, NM 87410					3a Phone No (include area code) 505-333-3100					8 Lease Name and Well No JICARILLA APACHE #11F			
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1210' ENL & 675' FWL At top prod. interval reported below At total depth										9 API Well No. 30-039-30192-0003			
14 Date Spudded 6/10/07										15 Date T D Reached 6/19/07		10 Field and Pool, or Exploratory BLANCO MESAVERDE	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 10/24/07					17 Elevations (DF, RKB, RT, GL)* 6467'					11 Sec., T, R, M, or Block and Survey or Area SEC 28D-T26N-R5W			
18 Total Depth MD TVD 7517'					19 Plug Back T D MD TVD 7470'					12 County or Parish RIO ARriba		13 State NM	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/GR/OCL										22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)													
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled				
12-1/4"	8-5/8"	24#		374'		275		0					
7-7/8"	5-1/2"	17#		7517'	4401'	1311		0					
24 Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2-3/8"	7159'	10/24/07											
25 Producing Intervals						26 Perforation Record							
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status					
A) PT LOOKOUT MV		5015'	5194'	10/10/07		0.34"	29	1 JSPE					
B) MENESEE MV		4594'	4879'	10/10/07		0.34"	19						
C)													
D)													
27 Acid, Fracture, Treatment, Cement Squeeze, Etc													
Depth Interval		Amount and Type of Material											
5015' - 5194'		10/10/07 A. w/1,250 gals 15% NEFE HCl acid. Frac'd w/66,163 gals 70Q N2 foam frac fluid carrying 121,500# sand.											
4594' - 4879'		10/10/07 A. w/1,000 gals 15% NEFE HCl acid. Frac'd w/47,897 gals 70Q N2 Delta 140 N2 foam frac fld carrying 90,100# sand.											
28 Production - Interval A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
	10/24/07	4	→	0	98	2			FLOWING				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
1/2"	350	600	→	0	588	12		SHUT IN					
28a. Production-Interval B													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
			→										
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
			→										

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE
BY T. Salazar

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 7289
MORRISON FM 7422

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	2278
				KIRTLAND SHALE	2434
				FRUITLAND FORMATION	2481
				LOWER FRUITLAND COAL	2784
				PICTURED CLIFF SS	2836
				LEWIS SHALE	3021
				CHACRA SS	3723
				CLIFFHOUSE SS	4466
				MENEFEE	4524
				POINT LOOKOUT SS	5022
				MANCOS SHALE	5412
				GALLUP SS	6096
				GREENHORN LS	6940
				GRANEROS SH	7001
				1ST DAKOTA	7028

32 Additional remarks (include plugging procedure)

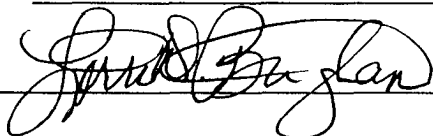
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 10/25/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction