

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. JIC-154			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator XTO Energy Inc.						8. Lease Name and Well No. JICARILLA APACHE #11F			
3. Address 382 CR 3100 Aztec, NM 87410			3a. Phone No (include area code) 505-333-3100			9. API Well No. 30-039-30192 - 0062			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1210' ENL & 675' FWL At top prod interval reported below At total depth						10. Field and Pool, or Exploratory WILDCAT BASIN MANCOS			
14. Date Spudded 6/10/07						15. Date T D Reached 6/19/07		11. Sec, T, R, M, or Block and Survey or Area SEC 28D-T2Q-R5W	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/24/07						12. County or Parish RIO ARriba		13. State NM	
18. Total Depth MD TVD			19. Plug Back T D MD TVD			17. Elevations (DF, RKB, RT, GL)* 6467'			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/GR/OCL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		374'		275		0	
7-7/8"	5-1/2"	17#		7517'	4401'	1311		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7159'	10/24/07							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) MANCOS	6202'	6476'	10/8/07	0.34"	32	1 JSPF			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
6202' - 6476'		10/8/07 A. w/1,250 gals 15% NEFE HCl acid. Frac'd w/74,206 gals 70Q Purgel III LT CO2 foam frac fluid carrying 117,000# sand.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/24/07	4	→	0	20	2			DIST. 3 FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	350	600	→	0	120	12		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCB

ACCEPTED FOR RECORD
OCT 31 2007
BY T. Salyers
FARINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 7289
MORRISON FM 7422

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	2278
				KIRTLAND SHALE	2434
				FRUITLAND FORMATION	2481
				LOWER FRUITLAND COAL	2784
				PICTURED CLIFF SS	2836
				LEWIS SHALE	3021
				CHACRA SS	3723
				CLIFFHOUSE SS	4466
				MENEFEE	4524
				POINT LOOKOUT SS	5022
				MANCOS SHALE	5412
				GALLUP SS	6096
				GREENHORN LS	6940
				GRANEROS SH	7001
				1ST DAKOTA	7028

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORE D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 10/25/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction