

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

DEC 20 2007

Bureau of Land Management
Farmington Field Office

2. Name of Operator

ConocoPhillips

San Juan 28-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Surf: Unit I (NESE), 1710' FSL & 1160' FEL, Sec. 18, T28N, R7W NMPM
BH: Unit P (SESE), 466' FSL & 565' FEL, Sec. 18, T28N, R7W NMPM

5. Lease Number
NMSF - 078417
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

San Juan 28-7 Unit #248F
9. API Well No.

30-039-30204

10. Field and Pool

Blanco MV/Basin DK

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7/27/07 RU BWWC WL & run GC/CCL/CBL from 8251' to surface. TOC @ 3260'. PBTD @ 8280'. RD BBWL WL.
8/29/07 NU frac valve to test csg to 4100#/30 mins - ok.

8/29/07 RU BWWC WL to Perf DK .34" holes @ 2 SPF 8248', 8246', 8244', 8242', 8240', 8227', 8225', 8223', 8221', 8217', 8215', 8208', 8206', 8204', 8196', 8194', 8192', 8190', 8186', 8184', 8170', 8168', 8164', 8161', 8158', 8156' = 52 holes. @ 1 SPF 8144', 8142', 8138', 8120', 8116', 8110', 8107', 8100', 8096', 8092', 8090', 8086', 8084', 8080', 8078', 8075', 8070', 8068', 8066', 8062', 8058', 8054' = 22 holes. Total DK holes = 74. Acidize w/10 bbls 15% HCL. Frac w/30,000 gals 60 Q Slickwater pad. Pumped 40,000# 20/40 TLC Sand. RIH to set CFP @ 6490'.

RCVD DEC 27 '07

OIL CONS. DIV.

DIST. 3

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Rhonda Rogers

Title Regulatory Technician

Date 12/13/07

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date

DEC 21 2007

FARMINGTON FIELD OFFICE

NMOCD

San Juan 28-7 Unit 248F
API 30-039-30204

8/30/07 RU BWWC WL to Perf **PLO/LMF** .34" holes @ 1 SPF 6430', 6410', 6366', 6362', 6354', 6338', 6332', 6307', 6280', 6266', 6236', 6148', 6096', 6089', 6079', 6062', 6056', 6046', 6038', 6034', 6030', 6023', 6014', 6007', 6002', 5990', 5942', 5813', 5800', 5795' = 30 holes. Acidize w/ 10 bbls 15% HCL. Frac w/10,500 gals 60 Q slickwater/foam pad. Pumped 100,000# 20/40 Brady Sand. RIH to set CFP @ 5770'.

8/30/07 Perf **UMF/CL** .34" holes @ 1 SPF 5741', 5713', 5693', 5612', 5553', 5542', 5538', 5532', 5526', 5522', 5514', 5500', 5492', 5486', 5471', 5467', 5459', 5452', 5446', 5440', 5422', 5413', 5360', 5356', 5340', 5214', 5200', 5186', 5162', 5128' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/10500 gals 60 Q slickwater/foam pad. Pumped 100,000# 20/40 Brady Sand. N2 = 28,000 SCF.

Flow back well for 3 days.

9/6/07 RU BWWC & set CPB @ 5010'. Blow down well. 11/26/07 ND WH & NU & test BOP -ok. PU mill & M/O CBP @ 5010', CFP @ 5770' & 6490'. C/O to PBTD. Flow well natural. Flow test MV 12/3/07. Spinner test DK 12/6/07.

12/7/07 RIH w/262 jts tbgs, 2 3/8", 4.7#, L-80 & set @ 8160'. ND BOP & NU WH. RD