

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-30218
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Canyon Largo Unit
8. Well Number 480
9. OGRID Number 208706
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Huntington Energy, L.L.C.

3. Address of Operator  
908 N.W. 71<sup>st</sup> St., Oklahoma City, OK 73116

4. Well Location  
Unit Letter C : 535 feet from the North line and 1780 feet from the West line  
Section 9 Township 25N Range 6W NMPM County Rio Arriba  
BHL: Unit Ltr N, Sec 4-25N-6W, 720' FSL & 1700' FWL

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6260'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDON ☐  
CASING/CEMENT JOB ☐

OTHER: Production Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Production Casing Detail 12/17/07:

7 7/8" hole to 7250' (TD); Ran 177 jts 4 1/2" 11.5# N-80 8rd LT&C Csg, set at 7248'.

Cement w/10 bbls wtr, 20 bbls dust flush & 10 bbls wtr spacer. Lead w/900 sx (324 bbls) 65/35 Poz Type 5; tail w/475 sx (123 bbls) 50/50 Poz Class G. Circ 50 bbls cmt to surface.

Release rig: 12/18/07

Pressure test information to be filed when completion begins.

RCVD DEC 24 '07  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Catherine Smith TITLE Land Associate DATE 12/20/07

Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com Telephone No. (405) 840-9876

For State Use Only

APPROVED BY: Kelly G. Podes TITLE Deputy Oil & Gas Inspector DATE 12/27/07  
District # 3

Conditions of Approval (if any):