

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29594
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROSA UNIT
8. Well Number 339
9. OGRID Number 120782
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address of Operator
P O BOX 3102, MS 25-4, TULSA, OK 74101

4. Well Location
Unit Letter A: 1135 feet from the NORTH line and 1075 feet from the EAST line
Section 32 Township 32N Range 6W NMPM SAN JUAN County

RCVD DEC 24 '07

OIL CONS. DIV.

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6577' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ DIST. 3

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Remove PU / Replace TBG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-04-2007

MIRU, remove horses head, unseat pump, pull & LD rod string: 3-1.25 sinker bars, 127 3/4 API D rods, 8', 6' pony rods, 1 1/4 x 16' polished rod w/ 1 1/2 x 8' PR liner. Pulled rod on pump was parted, will recover as tbg is pulled. Secure well & equip, SION.

12-05-2007

SICP 100#, ND SR WH, NU BOP, unload, set FB tank, NU FB tank. Test tbg against pump to 900 psig, held for 15 min, good test. POOW & standback tbg, recover cap string, secure well & equip, SION.

12-06-2007

SICP 100#, tally, MU & RIW as follows- 2 7/8" half muleshoe w/ exp check, 1 jt 2 7/8" tbg, 2.28" ID S-nipple, 101 jts 2 7/8" tbg, 2-10' pup jts, 1- 6' pup jt & 1 jt 2 7/8" tbg. Tag fill @ 3303' 2' off PBTD. PU tbg hanger, land tbg, EOT @ 3300, 5' off PBTD, 2.28 S-nipple @ 3268'. RD tongs & rig floor. ND BOP, NU WH, test tree to 1500# test good. PO exp chk @ 1220 psi, air-mist, circ out fill w/ air-mist to FB tank, returned lt fines. Lower derrick, RD equip, prepare to move to the Rosa #234A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rachel Lipperd TITLE Engineering Technician DATE December 20, 2007
Type or print name Rachel Lipperd E-mail address: rachel.lipperd@williams.com Telephone No. (918) 573-3046

For State Use Only

APPROVED

BY: Charles R. [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 12/24/07 Conditions of Approval (if any):

12/26/07

ROSA UNIT #339 FRUITLAND COAL

Location:

1135' FNL and 1075' FEL
NE/4 NE/4 Sec 32, T32N R6W
San Juan Co., New Mexico
Elevation: 6577' GR
API: 30-045-29594

Spud: 10/18/1998
Completion: 12/11/1998
Cleanout: 01/07/2004
Pump Removed: 12/06/2007

Top	Depth
Ojo Alamo	2485'
Kirtland	2640'
Fruitland	3160'

6 jts 9-5/8", 36#, K-55, ST&C csg. Set @ 263'
Cemented with 150 sx cmt. Circulated to surface.
Hole size: 12-1/4"

Liner top @ 3071'

70 jts 7", 20#, K-55 csg. Set @ 3130'.
Cement with 485 sx cmt. Circulated to surface.
Hole size: 8-3/4"

3118'

3202'

3208'

3220'

3228'

3272'

3276'

3304'

103 jts., 2 7/8", 6.5#, J-55 EUE tbgs., landed
@ 3300' as follows: muleshoe, 1 jt., 2.28" S-
nipple @ 3268', 101 jts., 2-10' & 1-6' pups,
1 jt.

PERFORATIONS:

3118'-3304', 4 spf, 98 holes @ 0.75" EHD

5 jts 5-1/2", 17#, N-80 csg. Set @ 3071' -
3305'
No cement. Hole size: 6-1/4"

Total Depth @ 3306'