

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC 19 '07

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

DEC 14 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
USA SF-078414-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Lively 10M

9. API Well No.

30-045-33180

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 1120' FNL & 720' FWL, Section 17, T29N, R8W, NMPM

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing report & sidetrack

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/4/07 MIRU H&P 283. PT csg to 600#/30 mins - ok. RIH w/8 3/4" bit tagged on cmt @ 58'. D/O cmt & drilled ahead to 3280' interm TD 11/6/07. Circ hole. RIH w/80 jts, 7", 20#, J-55 ST&C csg & set @ 3269'. Preflush w/10/10/10. Pump Lead 463 sx (986 cf - 175 bbls slurry) Premium Lite, w/3% Calcium Chloride, 8% Bentonite, .4% FL-52A, 5#/sx LCM-1, .25#/sx-Cellophane Flakes, .4% Sodium Metasilicate. Tail 78 sx (108 cf - 19 bbls slurry) Type III, w/1% Calcium Chloride, .2% FL-52A, .25#/sx - Cellophane flakes. Dropped plug & displaced w/131 bbls FW. Bumped plug to 1725# 11/7/07. Circ 20 bbls cmt to surface. WOC PT csg to 1500#/30 mins - ok.

11/8/07 RIH w/ 6 1/4" bit tagged on cmt @ 3217' D/O cmt & drilled ahead to 7518' (TD). Reach TD 11/9/07. Circ hole. RIH w/180 jts, 4 1/2", 10.5/11.6#, J-55/L-80 ST&C/LT&C csg & set @ 7516'. Lowering landing jt to hang off csg string when csg fell out of bottom Csg hanger. 11/10/07. Attempted to fish out csg. We believe fish is damaged & top of fish is warp. Total recovery of 76 jts. Verbal given by Wayne Townsend & Henry Villanueva to proceed to sidetrack 11/14/07. ✓

Cont next page.....

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Rhonda Rogers

Title Regulatory Technician

Date 12/7/07

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

DEC 17 2007

FARMINGTON FIELD OFFICE
BY *T. Salinas*

Lively 10M
API# 30-045-33180

11/14/07 RU WL & run & set 7" cmt retainer @ 3260. RD WL. RU to squeeze. **Squeeze job** 10 bbls FW followed by 458 sx (907 cf – 162 bbls slurry) Premium Lite, w/3% Calcium Chloride, 8% Bentonite, .4% FL-52A, 5#/sx LCM-1, .25#/sx Cellophane flakes, .4% Sodium Metasilicate. Displace w/37 bbls FW down DP w/2 bbls cmt to surface. ✓

11/15/07 **Side track** - TIH w/bottomset Whipstock to 3256'. Mill window @ 3244' to 3251', mill new hole @ 3251' to 3256' (Top of retainer). RIH w/6 1/4" Tri cone bit to 3256'. Drilled ahead to 7520' (TD). Reached TD 11/18/07. Circ hole. RIH w/179 jts, 4 1/2", 11.6#, J-55 LT&C csg & set @ 7519'. Pre-flush w/10 bbls gel & 5 bbls FW. Pumped 322 sx (638 cf – 113 bbls slurry) Premium Lite HS FM/w/3% Calcium Chloride, 8% Bentonite, .4% FL-52A, 5#/sx LCM-1, .25#/sx Cellophane flakes, .4% Sodium Metasilicate. Dropped plug & displace w/117 bbls FW. Bumped plug to 1725# @ 1256 hrs 11/19/07. ND BOP NU WH. Released rig @ 2030 hrs. 11/19/07.

PT will be conducted & reported on next report. TOC will be shown on next report. ✓