

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34253
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Burlington Resources</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		7. Lease Name or Unit Agreement Name McCord
4. Well Location Unit Letter <u>P</u> : <u>1175</u> feet from the <u>South</u> line and <u>760</u> feet from the <u>East</u> line Section <u>22</u> Township <u>30N</u> Range <u>R13W</u> NMPM San Juan <u>DIST. 3</u> County		8. Well Number #103
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5701'		9. OGRID Number 14538
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/13/07 MIRU Aztec 580. NU WH, NU NOP. PT casing to 600# 30/min - good test. RIH w/6 1/4" bit, tagged cement @ 330'. D/O cement & ahead to 1935' (TD). TD reached on 12/15/07. RIH w/48 jts 4 1/2" 10.5# J-55 ST & C casing set @ 1914'. Circ hole. RU to cement. 12/15/07 Pumped pre-flush of 10 bbls FW, 10 bbls MF, 10 bbls FW. Pumped Scavenger 20 sx(60cf-11bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. **Lead-** pumped 120 sx(256cf-45bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1, .4% SMS. **Tail-** pumped 90 sx(124cf-22bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flake, & .2% FL-52. Displaced w/30 bbls H2O. Circ 22 bbls cement to surface.

PT will be conducted by completion rig. PT will be recorded on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 12/21/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY Feb G. Rodez TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 26 2007  
Conditions of approval, if any: