		X D	mended
Form 3160-5 (February 2005)	UNITED STATES DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMEN	OR	FORM APPROVED OM B No 1004-0137 Expires' March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Senal No 122IND2772	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name
			7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1 Type of Well			7. If Onit of CA/Agreement, Name and/or No.
Gas Well Other			8. Well Name and No
2. Name of Operator Burlingto	n Resources Oil & Gas Company		Ute Mountain Ute #78 9. API Well No
3a. Address 3b. Phone N c/o Huntington Energy, 908 N.W. 71st St., OKC, OK73116 3b. 405-840-9		e No <i>(include area code)</i> 0-9876	30-045-34471 10 Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T, R, M., or Survey Description)			Barker Creek-Dakota Pool 11 County or Parish, State
SESW Lot N, 1075' FSL & 1340' FWL Sec 16-32N-14W			San Juan Co., NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize Deepen Alter Casing Fracture		Start/Resume) Water Shut-Off Well Integrity
Subsequent Report		nstruction Recomplete	Other Notice of Spud
Final Abandonment Notice		1 Abandon Temporarily Ck Water Dispos	
If the proposal is to deepen Attach the Bond under who following completion of the	directionally or recomplete horizontally, give subsuch the work will be performed or provide the Bond involved operations. If the operation results in a manner Final Abandonment Notices must be filed only after	rface locations and measured and No on file with BLM/BIA Requilitiple completion or recompletion	f any proposed work and approximate duration thereof. true vertical depths of all pertinent markers and zones. ured subsequent reports must be filed within 30 days in in a new interval, a Form 3160-4 must be filed once amation, have been completed, and the operator has RCUD DEC 13 '07
Notice of Spud for the	above referenced well on November 29, 2007	:	OIL CONS. DIV.
	: Hole Size, 11" to 345'; Ran 7 jts of 8 5/8" J //10 bbls water. Cement with 150 sx standard		
	nges and all valves to 250#/5 min, 3000#/10 n k. BLM was present & requested cmt to sur/		
		12/14/07	received
	Son Anni	roug provessule Liganice ysea	DEC - 7 2007
14 I hereby certify that the f	oregoing is true and correct	P. Com Com	<u>Bureau of Land Management</u> Durango, Colorado
Name (Printed/Typed) Catherine Sn		Title Huntington Energy	, L.L.C., Agent for Burlington Resources
$O_{A} \cap O_{A}$		Title Huntington Energy	•
Calletin Smil		Date	12/05/2007
	THIS SPACE FOR FEDERA	L OR STATE OFFIC	EUSE
certify that the applicant holds l	are attached Approval of this notice does not war		Date
Title 18 U.S.C. Section 1001 and	nt to conduct operations thereon Title 43 U.S.C. Section 1212, make it a crime for a adulent statements or representations as to any mai	ny person knowingly and willful tter within its jurisdiction	ly to make to any department or agency of the United

(Instructions on page 2)