Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I	Energy, Minerals and Natural Resources			March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.)-045-34477
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	
District III	1220 South St. Francis Dr.			STATE	☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOT	ICES AND REPORTS (N WELLS	3	7 Lease Name o	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Ivaine	7 Onte i greement i vanie
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				State Unicon Com	
PROPOSALS.) 1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other				#1M	
2. Name of Operator				9. OGRID Number	
BURLINGTON RESOURCES OIL & GAS, LP				14538 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				Basin Dakota / Blanco Mesaverde	
4. Well Location				Dasiii Dakut	a / Dianco Mesaverde
4. Well Location					
Unit Letter <u>G</u> :	2385' feet from the _	North	line and <u>15</u>	30' feet from th	e <u>East</u> line
Section 16	Township	28N	Range 09W 1	NMPM San Juan	County
	11. Elevation (Show v				
6408' GL					
12. Check /	Appropriate Box to I	ndicate N	lature of Notice.	Report or Other	: Data
					PORT OF:
PERFORM REMEDIAL WORK		N 🗆	REMEDIAL WOR		ALTERING CASING 🗋
<u></u>		_			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ND 🛛	, is, ii to or time it.
	COMPLETION		CEMENT JOB		
OTHER:			OTHER:	Spud report	
13. Describe proposed or comp	leted operations. (Clear	ly state all	pertinent details, and	d give pertinent dat	tes, including estimated date
					ram of proposed completion
or recompletion.					
12/18/07 MIRU H&P 283. Spud 13-1/2" hole @ 2330 hrs 12/18/07. Drilled to 211'. Circ. Hole. RIH w/4 jts 9-5/8", 32.3# H-40 ST&C					
casing and set @ 201'. RU to cement. Pumped 10 bbls gel water & 20 bbls FW ahead of 161 sx (206 cf - 37 bbls) Type III cement					
w/3% CaCl2 & .25#/sx Cellophane Flakes. Dropped plug and displaced w/12 bbls water. Bumped plug w/330#. Circ. 22 bbls cement to surface. Plug down @ 1600 hrs 12/19/07. RD cementers. WOC. NU BOPE. PT-OK. PT casing to 600#/30 min. OK.					
surface. Plug down @ 1000 lits 12/	19/07. KD cementers.	WOC. NO	DOPE. PI-OK. P	1 casing to 600#/3	o min. Ok.
I hereby certify that the information	above is true and compl	ete to the b	est of my knowledg	e and belief. I furth	ner certify that any pit or below-
grade tank has been/will be constructed or					
SIGNATURE ATT	1 liket	TITE D		DAME I	12/27/07
SIGNATURE Tulsy	M XII	_111LE <u>_ </u>	egulatory Specialist	DATE1	2/26/07
Type or print name Parsy C	ugston E-mail ac	dress: pc	lugston@br-inc.com	Telephone No.	505-326-9518
		`			ROVD DEC 26 '07
(This space for State use)			Deputy Oil &		DIL CONS. DIV.
	***			ct #3	<u> </u>
APPPROVED BY Zally &	Kelia).	_TITLE			_DATE_ <i> 3/27/01</i>
Conditions of approval, if any:					