

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD DEC 20 '07

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

DEC 17 2007

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit K (NESW), 1390' FSL & 1430' FWL, Section 11, T27N, R7W, NMPM
BH: Unit J (NWSE), 1580' FSL, & 2530' FEL, Section 11, T27N, R7W, NMPM

5. Lease Number
SF-078972
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 157G
9. API Well No.
30-039-30134
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

11/11/07 MIRU AWS 730. NU BOP, PT csg to 600psi for 30mins - good test. RIH w/8-3/4" bit & tag TOC @ 180'. DO cmt & drill ahead to 4988'. Circ hole. 11/18/07 RIH w/118jts 7" 23# L-80 csg & set @ 4952'. Circ well. Pumped in preflush 10bbls FW, 10bbls MW & 10bbls FW. Pumped in Scavenger 20sx (56cf - 10bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/LEAD 700sx (928cf - 165bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/TAI 120sx (163cf - 29bbls) Premium Lite w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Drop plug & displaced w/193bbls FW. Circ 100bbls to surface. Plug down @ 17:30hrs. WOC. 11/19/07 PT csg to 1500psi for 30mins @ 07:30am. ✓

11/19/07 RIH w/6-1/4" bit & tag TOC @ 4903'. 11/23/07 DO cmt & drill ahead to 7930' TD. TD reached 11/25/07. Circ well. RIH w/185jts 4-1/2" 11.6# L-80 csg & set @ 7923'. Circ well. Pumped in preflush 10bbls chem wash & 2bbls FW. Pumped in Scavenger 10sx (28cf - 5bbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Followed w/TAI 210sx (416cf - 74bbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/123bbls FW w/25# sugar in 1st 10bbls. Plug bumped @ 1225psi. ND RD RR @ 06:00am on 11/26/07.

PT will be conducted by completion rig and results & TOC reported on next report. ✓

14. I hereby certify that the foregoing is true and correct.Signed Tamra Sessions Title Regulatory Technician Date 12/17/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

ACCEPTED FOR RECORD

DEC 18 2007

FARMINGTON FIELD OFFICE
BY T. Sahyers