

RECEIVED

DEC 18 2007

Bureau of Land Management
Farmington Field Office

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator CONOCOPHILLIPS 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Unit P (SESE), 510' FSL & 85' FEL, Section 31, T31N, R06W, NMPM	5. Lease Number NMSF-078995 6. If Indian, All. or Tribe Name 7. Unit Agreement Name San Juan 31-6 Unit 8. Well Name & Number San Juan 31-6 Unit 45M 9. API Well No. 30-039-30147 10. Field and Pool Basin Dakota Blanco Mesaverde 11. County and State Rio Arriba Co., NM
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion Report

RCVD DEC 20 '07

13. Describe Proposed or Completed Operations

OIL CONS. DIV.
DIST. 3

10/4/07 RU Blue Jet run GR/CCL/CBL from 7977' to surface. TOC @ 2550'. PBTD @ 7977'.

10/18/07 RU to PT csg to 4100#/30 mins - ok.

10/22/07 RU Blue Jet to Perf **DK** .34" hole @ 2 SPF 7956', 7954', 7952', 7940', 7938', 7936', 7934', 7932', 7926', 7924', 7910', 7906', 7898', 7896', 7894', 7892', 7890', 7868', 7866', 7862', 7860', 7858', 7856', 7854', 7852', 7850', 7848', 7846', 7830', 7828' = 60 Holes. Acidize w/630 gals 15% HCL. Frac w/2512 bbls 60 Q slickwater. Pumped 34,325# 20/40 TLC Sand. RIH & set CFP @ 7328'.

10/23/07 RU Blue Jet to Perf **PLO/LMF** .34" hole @ 1 SPF 5894', 5889', 5887', 5882', 5880', 5812', 5806', 5802', 5786', 5782', 5758', 5740', 5694', 5692', 5660', 5648', 5644', 5637', 5632', 5630' = 20 holes. Acidize w/10 bbls 15% HCL. Frac w/1036 bbls 60 Q slickfoam. Pumped 99,1276# 20/40 Brady Sand. N2 = 913,800 SCF. RIH & set CFP @ 5446'.

Perf **UMF** @ 1 SPF 5425', 5423', 5402', 5398' = 4 holes. **CH** @ 1 SPF 5346', 5340', 5338', 5336', 5332', 5330', 5328', 5326', 5272', 5270', 5229', 5224', 5216', 5204', 5202', 5192', 5190', 5166', 5090', 5088', 5052', 5050', 5048', 5018', 5016', 5014' = 26 holes. Acidize w/ 10 bbls 15% HCL. Frac w/1077 bbls 60 Q slickfoam. Pumped 93,556# 20/40 Brady Sand. N2 = 1,042,100 SCF.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 12/17/2007

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date DEC 19 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE

NMOCD

San Juan 31-6 Unit 45M
API # 30-039-30147

Flow well for 3 days.

10/26/07 RU Blue Jet RIH w/ CBP & set @ 4914'.

11/13/07 MIRU Key #30 ND WH& NU BOP & PT -- ok. RIH w/mill. M/O CBP @ 4914', 5446' & CFP @ 7328'. C/O well. Flow well.

11/27/07 Flow test MV. 11/30/07 Spinner test DK.

11/30/07 253 jts tbg, 2 3/8", 4.7#, J-55 tbg & set @ 7850'. ND BOP & NU WH. 12/2/07 RD MO rig.