

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC 20 '07

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1375' FNL & 815' FEL, Section 28, T28N, R7W, NMPM
Bottom: Unit J (NWSE), 2405' FSL & 1495' FEL, Section 28, T28N, R7W, NMPM

5. Lease Number
SF-078498-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 224G
9. API Well No.
30-039-30285
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

10/31/07 MIRU AWS 673. 11/2/07 PT casing to 600psi for 30mins - good test. RIH w/8-3/4" bit, tag TOC @ 180'. DO cmt & drill ahead to 4978'. Circ & cond mud. 11/12/07 RIH w/7" 23# L-80 LTC csg & set @ 4967'. Circ csg. Pumped in preflush 10bbl FW, 10bbs Mud clean & 10bbls FW. Pumped in Scavenger 20sx (60cf - 11bbls) Premium Lite FM cmt w/8% Bentonite, 3% CaCl, .25pps Cello-Flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/LEAD 660sx (1411cf - 251bbls) Premium Lite FM cmt w/8% Bentonite, 3% CaCl, .25pps Cello-Flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/TAIL 200sx (277cf - 49bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/194bbls FW. Bump plug to 1780psi @ 23:30hrs on 11/14/07. Circ 74bbls cmt to surface. 11/15/07 PT csg to 1500psi for 30mins - good test. Unload hole w/air.

11/16/07 RIH w/6-1/4" bit & tag TOC @ 4916'. DO cmt & drill ahead to 7535' TD. TD reached 11/18/07. RIH w/176jts 4-1/2" 11.6# L-80 LTC csg & set @ 7534'. Circ. Preflush w/10bbls Chem wash & 2bbls FW. Pumped Scavenger 10sx (31cf - 6bbls) Premium Lite HS FM cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 7 6.25pps LCM-1. Followed w/TAIL 180sx (357cf - 64bbls) Premium Lite HS FM cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 7 6.25pps LCM-1. Drop plug & displaced w/117bbls FW. Bump plug to 1140psi @ 22:30hr on 11/18/07. RD RR @ 04:30am on 11/19/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 12/17/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Date 12/18/07

DEC 18 2007

FARMINGTON FIELD OFFICE
BY T. Salys