

RCVD DEC 20 '07

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

RECEIVED

5. Lease Number
SF-079289
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 220F
9. API Well No.
30-039-30289
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

1. Type of Well
GAS

DEC 17 2007

Bureau of Land Management
Farmington Field Office

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 1590' FNL & 1845' FWL, Section 22, T28N, R7W, NMPM
Bottom: Unit D (NWNW), 1000' FNL & 500' FWL, Section 22, T28N, R7W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

11/13/07 MIRU AWS 711. NU BOP. PT csg to 600psi for 30mins - good test. RIH w/8-3/4" bit & tag TOC @ 315'. DO cmt & drill ahead to 5007'. Circ hole. 11/19/07 RIH w/119jts 7" 23# L-80 LTC csg & set @ 4991'. Circ well. Pumped in preflush 10bbls FW, 10bbls MW & 10bbls FW. Pumped in Scavenger 20sx (62cf - 11bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Followed w/LEAD 670sx (1508cf - 268bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Followed w/TAIR 120sx (169cf - 30bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & 5pps LCM-1. Drop plug & displaced w/198bbls FW. Bump plug to 1850psi. Circ 46bbls cmt to surface. Plug down @ 12:30hr on 11/20/07.

11/23/07 PT csg to 1500psi for 30mins - good test. RIH w/6-1/4" bit & tag TOC @ 4940'. DO cmt & drill ahead to 8216' TD. TD reached 11/26/07. Circ hole. RIH w/193jts 4-1/2" 11.6# L-80 LTC csg & set @ 8216'. Circ well. Pumped in preflush 10bbls chem wash & 2bbls FW. Pumped Scavenger 10sx (28cf - 5bbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Followed w/LEAD 220sx (439cf - 78bbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/127bbls FW. Bump plug to 2033psi. Plug down @ 08:00hr on 11/27/07. ND BOP. RD RR @ 14:00hr on 11/27/07.

PT will be conducted by completion rig and results & TOC reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 12/17/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

Date

DEC 18 2007

FARMINGTON FIELD OFFICE
BY T. Salinas