

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100 AZTEC, NM 87410

Bureau of Land Management
Farmingington Field Office

4 Location of Well (Footage, Sec., T, R., M., or Survey Description)

815' FSL & 2515' FWL SEC 3-T30N-R12W

5 Lease Serial No

NMSF081239

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.

LC KELLY #20

9 API Well No

30-045-33441

10 Field and Pool, or Exploratory Area

BASIN DAKOTA

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other SQUEEZEMESAVERDE PERFS

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. squeezed the Mesaverde perfs for this well per the attached morning report.

RCVD DEC 18 '07
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 12/13/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DEC 17 2007

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB

LC Kelly #20 Sbsq Sqz MV

11/3/07 MIRU Triple "P" Rig #21. ND WH. NU BOP. TOH w/tbg.

11/6/07 TIH w/ RBP. Set RBP @ 4,855'. MV perfs 4,453' - 4,737' TOH w/4 jts tbg. EOT @ 4,724'. BFL 3,300' FS. S. 0 BO, 40 BLW, 48 BPW, 35 runs, 7-1/2 hrs (MV only). FFL 3,750' FS.

11/7/07 SITP 220 psig. SICP 470 psig. Bd well. BFL 4,170' FS. S. 0 BO, 64 BPW, 37 runs, 8-1/2 hrs (MV only). FFL 4,100' FS. MV is wtr'd out.

11/8/07 SITP 200 psig. SICP 450 psig. Bd well. Caught & rlsd RBP @ 4,855'. TOH w/RBP. TIH w/pkr. Set pkr @ 6,335'. EOT @ 6,703'. DK perfs 6,623' - 6,800'. BFL 4,350' FS. S. 0 BO, 5 BPW, 1 run, 10 min (DK only). Tbg KO flwing. F. 0 BO, 34 BPW, FTP 50 psig, 1" orifice plate, 5 hrs (DK only). SWI.

11/9/07 SITP 1,000 psig (DK). OWU to SL thru sep F. 1.8 BO, 56 BPW, 220 MCF, FTP 1,000 - 220 psig, SICP 400 psig, LP 205 psig, 1" orifice plate, 8-1/2 hrs (DK only). Left tbg opn to SL. F. 0.8 BO, 49 BPW, 201 MCF, FTP 220 psig, SICP 490 psig, LP 205 psig, 1" orifice plate, 13.5 hrs (DK only).

11/10/07 Cont'd flw tst for DK F. 0 BO, 11 BPW, 50 MCF, 220 FTP, SICP 490 psig, 4 hrs (thru separator dwn SL). Bd well. Rlsd pkr. TOH w/pkr, TIH w/RBP. Set RBP @ 4,855'. TOH w/4 jts tbg. Set pkr @ 4,551'. MV perfs above pkr 4,453' - 4,539'. MV perfs below pkr 4,558' - 4,737'. BFL 4,170' FS. S. 0 BO, 12 BLW, 8 runs, 1.5 hrs (MV 4,558' - 4,737'). FFL 4,130' FS. FTP 0 psig. SWI.

11/13/07 SITP 5 psig (MV 4,558' - 4,737'). BFL 3,450' FS. S. 0 BO, 5 BLW, 1 run, 10" (MV 4,558' - 4,737'). FFL 4,700' FS. Well KO flwg F. 0 BO, 4 BLW, FTP 75 - 55 psig, SICP 495 - 300 psig, 2" ck, 1.5 hrs (MV 4,558' - 4,737'). Bd csg & tbg died. BFL 4,320' FS. S. 0 BO, 15 BLW, 8 runs, 2 hrs (MV 4,558' - 4,737'). FFL 4,300' FS. FTP 2 psig. SICP 260 psig. Bd csg. Left csg open. BFL 4,300' FS. S. 0 BO, 4 BLW, 7 BPW, 13 runs, 2 hrs (MV 4,558' - 4,737'). FFL 4,250' FS. FTP 0 psig. FCP 5 psig. SI csg. BFL 4,250' FS. S. 0 BO, 2 BPW, 3 runs, 30" (MV 4,558' - 4,737'). FFL 4,170' FS. FTP 0 psig. SICP 150 psig. Lwr MV perfs tight non-productive. SWI.

11/14/07 SITP 0 psig (MV 4,558' - 4,737'). Rlsd pkr. TIH w/caught RBP. Could not rls. SWI.

11/15/07 TOH w/retr tl. TIH w/4-1/2" WO shoe. Tgd RBP @ 4,855'. Estb circ w/AFU. Circ 3 hrs. TOH w/WO shoe. TIH w/retr tl. Caught RBP. Could not rls RBP. SWI.

11/16/07 TOH w/retr hd. TIH w/retr tl, BS & DCs. Caught RBP. Wrkd RBP to 60K. Rlsd RBP. TOH w/146 jts tbg. Att'd to KW w/10 bbls 4% KCl wtr. Press to 1,000 psig. Could not pmp dwn tbg.

11/17/07 SITP 0 psig (SF). FCP 3 psig w/RBP. Attpt to KW w/3 bbls 4% KCl wtr. Press To 1,200 psig. Rlsd press. Press csg to 500 psig. SI csg. Csg press inc fr/500 to 700 psig in 30". Press csg to 1,000 psig. SWI.

11/19/07 MIRU Bobcat Press Services. Snubbed OH w/2 jts 2-7/8" tbg, XO, 6 - 3-1/2" DC, XO, BS, SF, XO, retr tl & 5-1/2" RBP.

11/20/07 MIRU WLU. RIH w/5-1/2" 10K CIBP & set @ 4,825'. RDMO WLU

LC Kelly #20 Sbsq Sqz MV

11/21/07 TIH w/pkr & 145 jts 2-3/8" tbg. Set pkr @ 4,820' w/15K comp. PT CIBP @ 4,825'. Tstd OK. TOH w/pkr. TIH w/CICR. Set CICR @ 4,380'. MIRU Schlumberger cmt equip. EIR @ 3.8 BPM @ 155 psig. Cmt MV perfs fr/4,453' - 4,737' w/338 sxs class "C" cmt w/0.3% D-13 retardar (mixed @ 14.6 ppg & 1.37 cu ft/sx yield, 463.1 cu/ft). Ppd dwn tbg w/82.5 bbls cmt @ 3.8 BPM & 300 psig. Press incrd fr/300 - 1,600 psig. Displ dwn tbg w/16 bbls BFW @ 3.1 BPM & 1,910 psig. Stung out of CICR. Rev circ tbg w/27 BFW. Circ w/1 bbl cmt to pit. RDMO cmt equip. TOH w/stinger.

11/27/07 TIH w/4-3/4" bit. DO cmt fr/4,350' - 4,380' (CICR). DO CICR. DO cmt fr/4,382' - 4,490'.

11/28/07 DO cmt fr/4,490' - 4,719' (BOC). TIH. Tgd @ 4,825' (CIBP). Circ cln w/100 BFW.

11/29/07 PT sqzd MV perfs fr/4,453' - 4,737' to 520 psig for 30" w/chart. Tstd OK. RU swb tls (EOT @ 4,790'). Ran neg swb tst on sqzd MV perfs. BFL surf. S. 0 BO, 88 BLW, 20 runs, 6.5 hrs, FFL 4,650'.

11/30/07 RU swb tls. Chkd FL. FL @ 4,650' (no fld entry in 14 hrs). RD swb tls. TOH & LD w/2-7/8" tbg. TIH w/4-3/4" bit & 2-3/8" tbg. Tgd @ 4,825' (CIBP).

12/1/07 TOH w/bit. TIH w/NC, SN & 203 jts 2-3/8" tbg. Ld tbg as follows; SN @ 6,694'. EOT @ 6,695'. DK perfs fr/6,623' - 6,800'. PBTD @ 6,770' (CIBP). ND BOP. NU WH. SITP 320 psig. SICP 450 psig. RDMO Triple P Rig #21.

12/5/07 MIRU SWU RU swb tls. BFL @ 3,246' FS. S. 0 BO, 29 BLW, 5 runs, 2.5 hrs. Well KO flwg. RWTP as DK only well (MV perfs sqz'd).

12/10/07F. 3 BO, 88 BW, 358 MCF, FTP 195 psig, SICP 550 psig, LP 190 psig, 24 hrs.

12/11/07F. 5 BO, 97 BW, 343 MCF, FTP 190 psig, SICP 545 psig, LP 185 psig, 24 hrs.