

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-30323

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-291-49

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b TYPE OF COMPLETION:

NEW

WORK ☐PLUG ☐DIFF ☐WELL ☒OVER ☐DEEPEN ☐BACK ☐RESVR ☐OTHER ☐

7 Lease Name or Unit Agreement Name

RCVD DEC 20 '07
OIL CONS. DIV.
DIST. 3

Canyon Largo Unit

2 Name of Operator

Burlington Resources

8. Well No.

294N

3 Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Blanco MV/Basin DK

4 Well Location

Unit Letter H 2370 Feet From The North Line and 720 Feet From The East LineSection 2 Township 25N Range 6W NMPM Rio Arriba County

10. Date Spudded

10/11/07

11. Date T.D. Reached

10/20/07

12. Date Compl. (Ready to Prod.)

12/4/07

13. Elevations (DF&RKB, RT, GR, etc.)

6716' GL

14. Elev. Casinghead

15. Total Depth

7445'

16. Plug Back T.D.

7440'

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde 4712' - 5414'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	342'	12 1/4"	Surf 230 sx (276 cf)	19 bbls
4 1/2"	11.6# L-80	7441'	7 7/8"	TOC surf. 1125 sx (2469 cf)	49 bbls

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7# J-55	7265'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

.34" @ 1 SPF

PLO/LMF 4712' - 5414' = 35 holes

Total holes = 92

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4712' - 5414'	Acidize w/ 10 bbls 15% HCL. Frac w/13,065 60 Q
	Slickwater/foam pad. Pump 130,000# 20/40 Brady Sand
	N2 = 28,000 SCF

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl	Gas - Oil Ratio
11/30/07	1	1/2"	Test Period	0	15 mcf	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-		Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
SI - 841#	SI - 961#	Hour Rate		0	357 mcf/d	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This is a MV/DK well being DHC per order 2689AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name Rhonda Rogers

Title

Regulatory Technician

Date

12/12/07

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blaineby _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	2225	T. Penn. "B"	
T. Kirtland-Fruitland	2381	T. Penn. "C"	
T. Pictured Cliffs	2824	T. Penn. "D"	
T. Cliff House	4233	T. Leadville	
T. Menefee	4484	T. Madison	
T. Point Lookout	5049	T. Elbert	
T. Mancos	5417	T. McCracken	
T. Gallup	6096	T. Ignacio Otzte	
Base Greenhorn	7026	T. Granite	
T. Dakota	7080	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

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b. TYPE OF COMPLETION:

NEW

WORK

PLUG

DIFF

WELL ☒OVER ☐DEEPEN ☐BACK ☐RESVR ☐OTHER ☐

7. Lease Name or Unit Agreement Name

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4. Well Location

Unit Letter H 2370 Feet From The North Line and 720 Feet From The East LineSection 2 Township 25N Range 6W NMPM Rio Arriba County

10. Date Spudded

10/11/07

11. Date T.D. Reached

10/20/07

12. Date Compl. (Ready to Prod.)

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13. Elevations (DF&RKB, RT, GR, etc.)

6716' GL

14. Elev. Casinghead

15. Total Depth

7445'

16. Plug Back T.D.

7440'

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota 7082' - 7338'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	342'	12 1/4"	Surf 230 sx (276 cf)	19 bbls
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24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7# J-55	7265'	

26. Perforation record (interval, size, and number)

.34" @ 2 SPF

7176' - 7338' = 60 holes

.34" @ 1 SPF

7082' - 7160' = 16 holes

Total holes = 76

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7082' - 7338'	Acidize w/ 10 bbls 15% HCL. Frac w/10,000 60 Q
	Slickwater/foam pad. Pump 50,000# 20/40 Brady Sand
	N2 = 100,000 SCF

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
SI		Flowing					SI	
Date of Test	Hours Tested	Choke Size	Prod'n for		Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/30/07	1	1/2"	Test Period	0		19 mcf	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl		Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI - 841#	SI - 961#		0		464 mcf/d	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

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Test Witnessed By

30. List Attachments

This is a MV/DK well being DHC per order 2689AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

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Printed

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Title

Regulatory Technician

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T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzle _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

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From	To	Thickness in Feet	Lithology