Submit to Appropriate

2

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

OIL CONSERVATION DIVISION

DISTRICT II

WELL API NO. 30-045-34089

SIGTING!				P. U. BO	X 2009				L.		30-045-34069			
P.O. Drawer DD, Artes	sia, NM 882	:10	Santa	Fe, New	Mexico 87	504-208	38		5.	Indica	te Type of Lease			
											STATE	FEE X		
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM (87410							6.	State (Oil & Gas Lease No	5.		
WELL COM			R RECC	MPLE	TION RI	EPOR	T ANI	LOG						
1a. TYPE OF WELL										Lease	Name or Unit Agr	eement Name	<i>///////</i> e	
OIL WELL		S WELL	X	DRY	OTHER									
b TYPE OF COMP	LETION:								į					
NEW	WORK	7	PLU	3 🗍	DIFF						4			
WELL X	OVER	DEEPE	N BAC	к	RESVR		OTHER			San	Juan 32-7 Unit			
2 Name of Operato									8.	Well i	No.			
Address of Opera	ator	oton AIM	97400						9.	Pool	name or Wildcat	Pasin Dak		
PO BOX 4289 4 Well Location	, raming	ton, NM	187499							Bian	co MesaVerde/	Basin Dake	ota	
Unit Le	tterC	<u>; </u>	1197 Feet	From The _	North		Line and		1769	Feet I	From The W	est	Line	
				_						_	. –			
Section 10. Date Spudded		1 ate T.D. Re	Town			Range	7W	tions (DE8	NMPM RKB, RT, GR, et		Juan 14. Elev. Casingh	Count	ty	
10/19/07	111. 58	11/2/0			10/07	10 7 700.)		6354' GL		,	14. Elev. Casingn	eau		
15. Total Depth		16. Plu	ıg Back T.D.		17. If Multiple Compl. How 18. Intervals			rvals	Rotary Tools		Cable Tools			
7949'		}	7913'		Many Zones?	? Drilled By								
19. Producing Interva	al(s), of this			om, Name			<u> </u>		X 20. Was Direction	nnal Su	rvev Made			
Mesa Verde 5		•							I.	No				
21. Type Electric and	-	s Run			-					22. Was Well Cored				
CBL, GR/CCL	7		CACINIC	DECO	DD /Dan	amt all	-4-1	1	No.)				
23.					RD (Rep		<u> </u>					1		
CASING SIZE 9 5/8" H-40	32.3#	VEIGHT I	LB/F1.	230'	TH SET		10LE SIZ	E		sx (12	RECORD	AMOUNT 1/4 bbls	PULLED	
7" J-55	20#			353			8 3/4"		575 sx (45 bbis		
4 1/2" J-55	10.5#	11.6#		7934	4'		6 1/4"		333 sx (659 cf)			
						J			 			 		
24			LINER RE	COPD					25.		TUBING RECO			
24. LI TOP				SACKS CEMENT		SCREEN		SIZE		DEPTH SET PACKER SE		SET		
									2-3/8"		7781'			
	L													
Perforation	record (i	nterval,	size, and	number)					ENT, SQUEEZ					
@ 1SPF PLO 5466' - 5856' :	= 34 hole:	s			5466' - 58	H INTER			MOUNT AND K		pumped 48972	nal 60%		
MF/CH 5076'- 5414					3100 100					am w/10000# 20/40 Brady Sand & 7500#				
									C w/1167500 \$					
					5076' - 51	41'			ead 10 bbls 15% HCL, pumped 46326 gal 60%					
									water N2 Foam w/10000# 20/40 Brady Sand & 7500# 0 TLC w/1129400 SCF N2.					
28.					PROD									
Date First Production SI W/O Faciliti	ios	Produ		d (Flowing, g flowing	gas lift, pumpin	g - Size ai	nd type pur	mp)	Well St	tatus (F	Prod. or Shut-in)			
	Hours Test	ed (Choke Size		Oil - E	3bl.	Gas -	MCF	Water - Bbl.		Gas	s - Oil Ratio		
11/27/07	1			Test Period			94.88 mg				-4			
Flow Tubing Press.	Casing Pre	ssure (Calculated 24		Oil - Bbl		MCF		er - Bbl Oil (Gravity -	API - (Corr.)			
	345#		Hour Rate	0	<u> </u>	2277	mcf/d							
29. Disposition of Ga	s (Sold, use To be		vented, etc.)						Test Witnessed	Ву				
30. List Attachments	e will he	a Rianci	o MesaVer		Dakota well.	DHC 25	81 47		·					
31. I hereby certify the								st of my kno	owledge and belie	 9f				
· · · /	m.	. 01	1	Printe	ed			,	-					
Signature 🔾	1 Killey .	NN	Come	Name	e Tracey N.	Monroe		Title	Regulatory To	echnic	cian	Date12	2/21/07	

Rec'd 12/24/07 W/C-104 form &

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

	•	Southeas	stern New Mexico		Northwestern New Mexico						
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn T. Cisco (Bough C)			T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.		T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T Cliff House T. Menefee T. Menefee T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permian T. Penn "A"			T Pen T. Lea T. Mac T. Elbe T. McC	in. "C" in. "D" dville dison ert Cracken acio Otzte		
1.01300 (Dough O)			OR GAS SA				''			
No. 1, fi No. 2, fi Include No. 1, fi No. 2, fi No. 3, fi	data on i		to Interpretation to		er rose in	SANDS n hole. feet feet feet		tc			
<u></u>		Thickness	ITHOLOGY REC	ORD (Atta	ach add	litional she	Thickness	cessary	·)	 	
From	То	in Feet	Lithology		From	То	in Feet		Lithology		

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 **Revised 1-1-89**

District Office State Lease - 6 copies Fee Lease - 5 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. DISTRICT II P. O. Box 2089 30-045-34089 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name 1a. TYPE OF WELL: OIL WELL GAS WELL X DRY 🗍 OTHER b. TYPE OF COMPLETION. NEW WORK DIFF DEEPEN WELL OVER San Juan 32-7 Unit OTHER 2 Name of Operator 8. Well No. ConocoPhillips 24A 9. Pool name or Wildcat Address of Operator PO BOX 4289, Farmington, NM 87499 Blanco MesaVerde/Basin Dakota 4 Well Location 1769 Unit Letter С 1197 Feet From The North Line and Feet From The West Line 21 Township 32N Range **NMPM** San Juan County 13. Elevations (DF&RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 11. Date T.D. Reached 10. Date Spudded 14. Elev. Casinghead 10/19/07 11/2/07 12/10/07 6354' GL 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools Many Zones? Drilled By 7949' 7913' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Basin Dakota 7788' - 7898' No 21. Type Electric and Other Logs Run 22. Was Well Cored CBL, GR/CCL, No CASING RECORD (Report all strings set in well) 23. DEPTH SET WEIGHT LB/FT. HOLE SIZE AMOUNT PULLED CASING SIZE CEMENTING RECORD 9 5/8" H-40 12 1/4" 1/4 bbls 32.3# 230' 76 sx (122 cf) 7" J-55 20# 3533 8 3/4" 575 sx (1167 cf) 45 bbls 4 1/2" J-55 10.5# 11.6# 7934' 6 1/4" 333 sx (659 cf) LINER RECORD TUBING RECORD 24. TOP BOTTOM DEPTH SET PACKER SET SIZE SACKS CEMENT SCREEN SIZE 2-3/8 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED @ 2 SPF 7788' - 7898' Bulhead 10 bbls 15% HCL Acid, pumped 93744 gal 7788' - 7898' = 54 holes slickwater w/25000# 20/40 TLC Sand. PRODUCTION 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production SI W/O Facilities flowing Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl Gas - Oil Ratio 12/4/07 1/2" Test Period .12 24.21 mscf Oil Gravity - API - (Corr.) Flow Tubing Press. Oil - Bbl Gas - MCF Water - Bbl Casing Pressure Calculated 24-Hour Rate 345# 0 581 mscf.d | 2.96 bpd 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments This will be a Blanco MesaVerde/Basin Dakota well. DHC 2581AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Name Tracey N. Monroe

Rec'd 12/24 w/C-104 form

Regulatory Technician

12/21/07

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1. Cisco ((Bough C)		Т.	T. Penn "/			т.	
No. 1, f No. 2, f Include No. 1, f No. 2, f No. 3, f	data on l		to IMPC ater inflow and elevation to v to to to to	No. 4, ft	SANDS n hole. feet feet feet		to	
 -			ITHOLOGY RECOF	RD (Attach add	litional sh	eet if ned	essary)	
From	То	Thickness in Feet	Lithology	From	То	in Feet	Lithology	