

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-078213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

McCord B 100S

9. API WELL NO.

30-045-34191 - 0061

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.23, T30N, R13W, NMPM
RCVD DEC 19 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS CO., LP

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SENW) 1730' FNL & 1915' FWL

At top prod. interval reported below

At total depth

DEC 14 2007

Bureau of Land Management
Farmington Field Office

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
DIST. 3
New Mexico

15. DATE SPUNDED
5/22/2007

16. DATE T.D. REACHED
6/30/2007

17. DATE COMPL. (Ready to prod.)
11/29/2007

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 5702' KB 5713'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2025'

21. PLUG, BACK T.D., MD & TVD
1955'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 1612' - 1728'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	45'	12 1/4"	surface; 18sx (25 cf)	as conductor
7" J-55	20#	389'	8 3/4"	surface; 250 sx (301 cf)	15 bbls
4 1/2" J-55	10.5#	2002'	8 1/4"	surface; 238sx (456 cf)	30 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1720'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.32" @ 2 SPF
1728'-1702' = 52 holes
.32" @ 1 SPF
1622'-1612' = 11 holes
Total holes = 63

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1612'- 1720' 16 bbls 10% Formic Acid,
698bbls 75Q 25# Linear Gel w/100,000# 20/40 Brady sand
945,700 scf N2

33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

SI W/O Facilities

Flowing

SI

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

11/29/2007

1

.5"

0 boph

4 mcfh

2 bwph

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI - 139#

SI- 141#

0 bopd

93 mcf/d

48 bwpd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone FC well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

T. Salyers

TITLE

Regulatory Technician

DATE

12/14/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 17 2007

FARMINGTON FIELD OFFICE
BY *T. Salyers*

NMOCDB

Ojo Alamo	370'	402'	White, cr-gr ss.	Ojo Alamo	370'
Kirtland	402'	1430'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	402'
Fruitland	1430'	1763'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1430'
Pictured Cliffs	1763'	XXXX	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1763'
Lewis	XXXX	XXXX	Shale w/siltstone stringers	Lewis	XXXX
Huerfanito Bentonite	XXXX	XXXX	White, waxy chalky bentonite	Huerfanito Bent.	XXXX
Chacra	XXXX	XXXX	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	XXXX
Mesa Verde	XXXX	XXXX	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	XXXX
Menefee	XXXX	XXXX	Med-dark gry, fine gr ss, carb sh & coal	Menefee	XXXX
Point Lookout	XXXX	XXXX	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	XXXX
Mancos	XXXX	XXXX	Dark gry carb sh.	Mancos	XXXX
Gallup	XXXX	XXXX	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	XXXX
Greenhorn	XXXX	XXXX	Highly calc gry sh w/thin lmst.	Greenhorn	XXXX
Graneros	XXXX	XXXX	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	XXXX
Dakota	XXXX	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	XXXX
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

1200-

1200-