

RECEIVE

Form 3160-4  
(October 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

DEC 18 2007

Expires: December 31, 1991  
Bureau of Land Management  
Farmington Field Office

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2 NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY</b>					
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>					
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit A (NENE) 735' FNL &amp; 955' FEL</b> At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED		
15. DATE SPUNDED <b>8/1/07</b>			16. DATE T.D. REACHED <b>11/6/07</b>		
17. DATE COMPL. (Ready to prod.) <b>12/11/07</b>			18. ELEVATIONS (DF, RKB, RT, BR, ETC.) <b>GL 5826' KB 5837'</b>		
20. TOTAL DEPTH, MD & TVD <b>2255'</b>			21. PLUG, BACK T.D., MD & TVD <b>2197'</b>		
22. IF MULTIPLE COMPL., HOW MANY* <b>1</b>			23. INTERVALS DRILLED BY <b>yes</b>		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) <b>Basin Fruitland Coal 1793' - 1998'</b>					
25. WAS DIRECTIONAL SURVEY MADE <b>No</b>					
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/GSL/CCL</b>					
27. WAS WELL CORED <b>No</b>					

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
7" J-55	20#	133'	8 3/4"	surface; 34 sx (55 cf)	2 bbls	
4 1/2" J-55	10.5#	2243'	6 1/4"	Surface; 240 sx (461 cf)	20 bbls	
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	1998'
30. TUBING RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)

31 PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
.32" @ 2 SPF		1971' - 1998'	
1971' - 1998' = 42 holes @ 2 SPF		10 bbls 15% HCL Acid,	
1923' - 1926' = 6 holes @ 1 SPF		2000 gal 25# X-link pre pad & 22428 gals 25# linear	
1910' - 1920' = 11 holes @ 2 SPF		75% N2 foam. 54000# 20/40 Brady sand. N2 = 723700 SCF	
1866' - 1874 = 16 holes @ 1 SPF		1793' - 1926'	
1793' - 1798' = 6 holes @ 1 SPF		10 bbls 15% HCL	
Total holes = 81		2000 gal 25# X-link pre pad & 33768 gals 25# linear	
		75% N2 foam. 78000# 20/40 Brady sand. N2 = 1117800 SCF	

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/11/07	1	1/2"	0		TSTM	1 bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 220#	SI 220#		TSTM	TSTM	24 bwph		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY
To be sold. W/O facilities to be set before first production.							

35. LIST OF ATTACHMENTS  
This is a standalone FC. Well kept loading up so couldn't get good flow test. Will report a better prod test once well 1st delivers.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shonda Rogers TITLE Regulatory Technician DATE 12/17/2007

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Ojo Alamo	672'	820'	White, cr-gr ss.	Ojo Alamo	672'
Kirtland	820'	1443'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	820'
Fruitland	1443'	2023'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1443'
Pictured Cliffs	2023'	XXXX	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2023'
Lewis	XXXX	XXXX	Shale w/siltstone stringers	Lewis	XXXX
Huerfanito Bentonite	XXXX	XXXX	White, waxy chalky bentonite	Huerfanito Bent.	XXXX
Chacra	XXXX	XXXX	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	XXXX
Mesa Verde	XXXX	XXXX	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	XXXX
Menefee	XXXX	XXXX	Med-dark gry, fine gr ss, carb sh & coal	Menefee	XXXX
Point Lookout	XXXX	XXXX	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	XXXX
Mancos	XXXX	XXXX	Dark gry carb sh.	Mancos	XXXX
Gallup	XXXX	XXXX	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	XXXX
Greenhorn	XXXX	XXXX	Highly calc gry sh w/thin lmst.	Greenhorn	XXXX
Graneros	XXXX	XXXX	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	XXXX
Dakota	XXXX	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	XXXX
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X