

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-34346

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW ☒WORK ☐DEEPEN ☐PLUG ☐DIFF ☐RESVR ☐OTHER ☐

2. Name of Operator

ConocoPhillips

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter **O** **755'** Feet From The **South** Line and **1780'** Feet From The **East** LineSection **8** Township **32N** Range **7W** NMPM **San Juan** County

10. Date Spudded

10/4/07

11. Date T.D. Reached

11/15/07

12. Date Compl. (Ready to Prod.)

11/30/07

13. Elevations (DF&RKB, RT, GR, etc.)

6494' GL

14. Elev. Casinghead

15. Total Depth

3410'

16. Plug Back T.D.

3408'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Fruitland Coal 3008' - 3320'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

mud log

22. Was Well Cored

No**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	137'	12 1/4"	59 sx (95 cf)	36 bbls
7"	20# J-55	2994'	8 3/4"	450 sx (908 cf)	45 bbls

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	2962'	3410'		

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3373'	

26. Perforation record (interval, size, and number)

Basin Fruitland Coal**2 HPF****3008'-52', 3142' - 3209', & 3297' - 3320'**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

3308' - 3320'

AMOUNT AND KIND MATERIAL USED

UR 6 1/4" hole to 91/2" ; then circ to C/O**surged w/natural & energized surges for 6 days c/o fill****28. PRODUCTION**

Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 11/30/07	Hours Tested 1	Choke Size 2.5"	Prod'n for Test Period	Oil - Bbl. 28.79 mcf	Gas - MCF 2 bwpd	Water - Bbl. 2 bwpd
Flow Tubing Press. 210#	Casing Pressure 1234#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 691 mcf	Water - Bbl. 2 bwpd	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

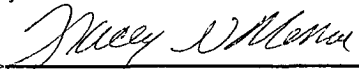
Test Witnessed By

30. List Attachments

This will be a stand alone Fruitland Coal well.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name **Tracey N. Monroe**

Title

Regulatory Technician

Date

12/11/07

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2153	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2207' - 2965'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	3330'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology