

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 03 2007

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5 Lease Serial No SF 079010							
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other		6 If Indian, Allottee or Tribe Name NMM- 78402C-DK							
2 Name of Operator Devon Energy Production Company, L.P.		7 Unit or CA Agreement Name and No Northeast Blanco Unit							
3 Address 20 N. Broadway, Oklahoma City, OK 73102		8 Lease Name and Well No NEBU 344M							
3a Phone No (include area code) 405-552-7917		9 AFI Well No 30-039-30149 -0102							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1,775' FSL & 1,485' FEL, NW SE, Unit J At top prod interval reported below At total depth 2,299' FSL & 1,901' FWL, NE SW, Unit K		10 Field and Pool, or Exploratory Basin Dakota							
14 Date Spudded 09/26/2007		15 Date T D Reached 10/16/2007							
16 Date Completed 10/29/2007 ☐ D & A ☒ Ready to Prod		17 Elevations (DF, RKB, RT, GL)* GL 6,281'							
18. Total Depth MD 8,525' TVD 7,839'		19 Plug Back T.D MD 8,494' TVD 7,807'							
20. Depth Bridge Plug Set MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Logs, CBL							
22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	286'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	4,144"		Ld 625 sx	161 bbls	Surface	0
						Tl 75 sx	20 bbls		
6 1/4"	4-1/2J55	11.6#	0	8,525'		Ld 485 sx	127 bbls	1,100'	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	8,458	6,338'	4 1/2"						
25 Producing Intervals				26 Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Dakota	8,168'	8,470'	8,357' - 8,464'	0.34"	24	Open			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
8,357' - 8,464'		Spear 1000 gal 15% HCL acid, pumpe 65,581 gal Delta 200 with 56,818# 20/40 Ottawa sand.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RCVD DEC 7 '07
OIL CONS. DIV.

DIST. 3

NMOC

86

ACCEPTED FOR RECORD

DEC 06 2007

FARMINGTON FIELD OFFICE
BY T. Sanyals

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

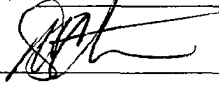
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2659
				Kirtland	2822
				Fruitland	3412
				Fruitland 1st Coal	3584
				Pictured Cliffs	3756
				Pictured Cliffs Main	3869
				Lewis	3995
				Huerfano Bentonite	4626
				Cliff House	5809
				Menefee	5863
				Point Lookout	6127
				Mancos	6544
				Gallup	7501
				Greenhorn	8173
				Dakota	8301
				Paguate	8341
				Cubero	8351
				Oak Canyon	8429
				Encinal Canyon	8456
				Lower Encinal Canyon	8470

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa CastroTitle Senior Staff Operations TechnicianSignature Date November 27, 2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Detail Report

For 11/1/2007 through 11/8/2007

SANDBUSTER 2

NB 344M

Group ID	<ALL_METERS>			User ID	CORP\ruparr		
Meter ID	SANDBUSTER_2_LJ			Description	SANDBUSTER 2 LJ		
Date	LP	DP	Flow Temp	Time (Hrs)	Specific Gravity	Daily Volume	Accum Volume
11/1/2007	51.99	13.83	60	11.53		835.99	835.99
11/2/2007	116.26	26.3	60	24		1,749.61	2,585.60
11/3/2007	107.95	25.4	60	24		1,662.52	4,248.11
11/4/2007	95.25	26.63	60	24		1,612.82	5,860.94
11/5/2007	41.5	10.95	60	9.15		599.71	6,460.65
11/6/2007	0.16	0	60	0	0.699	0	6,460.65
11/7/2007	0.06	0	60	0	0.699	0	6,460.65
11/8/2007	0.01	0	60	0	0.699	0	6,460.65
Average	51.65	12.89	60.00	11.59		807.58	
12/18/2007							

C Y G N E T

BTU	Daily MMBTU	Accum MMBTU	Pipe Diam	Orif Diam
	0.00	0.00		
	0.00	0.00		
	0.00	0.00		
	0.00	0.00		
	0.00	0.00		
1005	0.00	0.00	2.907	2.225
1005	0.00	0.00	2.907	2.225
1005	0.00	0.00	2.907	2.225