

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO. 30-039-30314 45.34406
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. RCVD JAN 3 '08
7. Lease Name or Unit Agreement Name OIL CONS. DIV. Rhoda Abrams
8. Well Number DIST. 3 #002M
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter K : 2380 feet from the South line and 1930 feet from the West line

Section 5 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5730' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Intermediate depth ☒

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests to change the intermediate depth.

The directional plan has changed slightly due to wet Cliffhouse. We are requesting to change the intermediate casing depth from the APD approval of 2436' TVD to a new depth of 4145' TVD.

A copy of the directional plan is attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 1/2/08

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector,
District #3 DATE JAN 03 2008
Conditions of approval, if any:

Verified API # w/ Tracy.

HATHAWAY BURNHAM
Planning Report

Company: Conoco	Date: 12/31/2007	Time: 16:38:42	Page: 1
Field: SAN JUAN BASIN	Co-ordinate(NE) Reference: Well: RHODA ABRAMS #2, Grid North		
Site: SEC 5	Vertical (TVD) Reference: RHODA ABRAMS #2 5745.0		
Well: RHODA ABRAMS #2	Section (VS) Reference: Well (0.00N,0.00E,341.95Azi)		
Wellpath: RHODA ABRAMS #2	Plan: Plan #1		

Field: SAN JUAN BASIN			
Map System: US State Plane Coordinate System 1927		Map Zone: New Mexico, Western Zone	
Geo Datum: NAD27 (Clarke 1866)		Coordinate System: Well Centre	
Sys Datum: Mean Sea Level		Geomagnetic Model: igrf2005	

Site: SEC 5 T30N, R11W STOREY B LS			
Site Position:	Northing:	ft	Latitude:
From: Lease Line	Easting:	ft	Longitude:
Position Uncertainty:	0.00	ft	North Reference: Grd
Ground Level:	0.00	ft	Grid Convergence: -0.11 deg

Well: RHODA ABRAMS #2				Slot Name:			
SURFACE IS 2380' FSL AND 1930 FWL OF SEC 5							
Well Position:		+N/-S	2380.00	ft	Northing:	1460737.89	ft
		+E/-W	1930.00	ft	Easting:	445782.40	ft
Position Uncertainty:		0.00	ft	Latitude:		35	0
				Longitude:		108	0

Wellpath: RHODA ABRAMS #2				Drilled From: Surface			
TARGET IS 808' N AND 263' W OF SHL				0.00 ft			
Current Datum: RHODA ABRAMS #2		Height 5745.00 ft		Tie-on Depth:		Mean Sea Level	
Magnetic Data: 12/31/2007				Above System Datum:		10 18 deg	
Field Strength: 50101 nT				Declination:		61.98 deg	
Vertical Section:		Depth From (TVD)	+N/-S	+E/-W	Direction		
		ft	ft	ft	deg		
		0.00	0.00	0.00	341.95		

Plan: Plan #1		Date Composed: 12/31/2007	
Principal: Yes		Version: 1	
		Tied-to: From Surface	

Plan Section Information										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	341.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
700.00	0.00	341.95	700.00	0.00	0.00	0.00	0.00	0.00	0.00	
1700.67	20.01	341.95	1680.44	164.48	-53.60	2.00	2.00	0.00	341.95	
3173.74	20.01	341.95	3064.56	643.82	-209.80	0.00	0.00	0.00	0.00	
4174.40	0.00	341.95	4045.00	808.30	-263.40	2.00	-2.00	0.00	180.00	R.A. #2 TARGET 1
6956.40	0.00	341.95	6827.00	808.30	-263.40	0.00	0.00	0.00	341.95	R.A. #2 TARGET 2

Section 1 : Start Hold										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.00	0.00	341.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	341.95	100.00	0.00	0.00	0.00	0.00	0.00	0.00	341.95
200.00	0.00	341.95	200.00	0.00	0.00	0.00	0.00	0.00	0.00	341.95
300.00	0.00	341.95	300.00	0.00	0.00	0.00	0.00	0.00	0.00	341.95
400.00	0.00	341.95	400.00	0.00	0.00	0.00	0.00	0.00	0.00	341.95
500.00	0.00	341.95	500.00	0.00	0.00	0.00	0.00	0.00	0.00	341.95
600.00	0.00	341.95	600.00	0.00	0.00	0.00	0.00	0.00	0.00	341.95
700.00	0.00	341.95	700.00	0.00	0.00	0.00	0.00	0.00	0.00	341.95

Section 2 : Start Build 2.00										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
800.00	2.00	341.95	799.98	1.66	-0.54	1.75	2.00	2.00	0.00	0.00
900.00	4.00	341.95	899.84	6.64	-2.16	6.98	2.00	2.00	0.00	0.00
1000.00	6.00	341.95	999.45	14.92	-4.86	15.69	2.00	2.00	0.00	0.00
1100.00	8.00	341.95	1098.70	26.51	-8.64	27.88	2.00	2.00	0.00	0.00
1200.00	10.00	341.95	1197.47	41.38	-13.48	43.52	2.00	2.00	0.00	0.00

Company: Conoco
Field: SAN JUAN BASIN
Site: SEC 5
Well: RHODA ABRAMS #2
Wellpath: RHODA ABRAMS #2

Date: 12/31/2007 **Time:** 16:38:42 **Page:** 2
Co-ordinate(NE) Reference: Well: RHODA ABRAMS #2, Grid North
Vertical (TVD) Reference: RHODA ABRAMS #2 5745.0
Section (VS) Reference: Well (0.00N,0.00E,341.95Azi)
Plan: Plan #1

Section 2 : Start Build 2.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1300.00	12.00	341.95	1295.62	59.52	-19.40	62.60	2.00	2.00	0.00	0.00
1400.00	14.00	341.95	1393.06	80.91	-26.37	85.10	2.00	2.00	0.00	0.00
1500.00	16.00	341.95	1489.64	105.52	-34.38	110.98	2.00	2.00	0.00	0.00
1600.00	18.00	341.95	1585.27	133.31	-43.44	140.21	2.00	2.00	0.00	0.00
1700.67	20.01	341.95	1680.44	164.48	-53.60	173.00	2.00	2.00	0.00	0.00

Section 3 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1800.00	20.01	341.95	1773.78	196.81	-64.13	206.99	0.00	0.00	0.00	0.00
1900.00	20.01	341.95	1867.74	229.35	-74.74	241.22	0.00	0.00	0.00	0.00
2000.00	20.01	341.95	1961.70	261.89	-85.34	275.44	0.00	0.00	0.00	0.00
2100.00	20.01	341.95	2055.66	294.43	-95.94	309.66	0.00	0.00	0.00	0.00
2200.00	20.01	341.95	2149.62	326.96	-106.55	343.89	0.00	0.00	0.00	0.00
2300.00	20.01	341.95	2243.58	359.50	-117.15	378.11	0.00	0.00	0.00	0.00
2400.00	20.01	341.95	2337.54	392.04	-127.76	412.34	0.00	0.00	0.00	0.00
2500.00	20.01	341.95	2431.51	424.58	-138.36	446.56	0.00	0.00	0.00	0.00
2600.00	20.01	341.95	2525.47	457.12	-148.96	480.78	0.00	0.00	0.00	0.00
2700.00	20.01	341.95	2619.43	489.66	-159.57	515.01	0.00	0.00	0.00	0.00
2800.00	20.01	341.95	2713.39	522.20	-170.17	549.23	0.00	0.00	0.00	0.00
2900.00	20.01	341.95	2807.35	554.74	-180.77	583.45	0.00	0.00	0.00	0.00
3000.00	20.01	341.95	2901.31	587.28	-191.38	617.68	0.00	0.00	0.00	0.00
3100.00	20.01	341.95	2995.27	619.82	-201.98	651.90	0.00	0.00	0.00	0.00
3173.74	20.01	341.95	3064.56	643.82	-209.80	677.14	0.00	0.00	0.00	0.00

Section 4 : Start Drop -2.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
3200.00	19.49	341.95	3089.28	652.25	-212.55	686.01	2.00	-2.00	0.00	180.00
3300.00	17.49	341.95	3184.11	682.40	-222.37	717.72	2.00	-2.00	0.00	180.00
3400.00	15.49	341.95	3279.99	709.39	-231.17	746.10	2.00	-2.00	0.00	180.00
3500.00	13.49	341.95	3376.81	733.17	-238.92	771.12	2.00	-2.00	0.00	180.00
3600.00	11.49	341.95	3474.44	753.73	-245.62	792.74	2.00	-2.00	0.00	180.00
3700.00	9.49	341.95	3572.76	771.04	-251.26	810.94	2.00	-2.00	0.00	180.00
3800.00	7.49	341.95	3671.66	785.07	-255.83	825.70	2.00	-2.00	0.00	180.00
3900.00	5.49	341.95	3771.02	795.81	-259.33	837.00	2.00	-2.00	0.00	180.00
4000.00	3.49	341.95	3870.70	803.25	-261.76	844.83	2.00	-2.00	0.00	180.00
4100.00	1.49	341.95	3970.60	807.38	-263.10	849.17	2.00	-2.00	0.00	180.00
4174.40	0.00	341.95	4045.00	808.30	-263.40	850.13	2.00	-2.00	0.00	-180.00

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
4200.00	0.00	341.95	4070.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
4300.00	0.00	341.95	4170.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
4400.00	0.00	341.95	4270.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
4500.00	0.00	341.95	4370.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
4600.00	0.00	341.95	4470.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
4700.00	0.00	341.95	4570.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
4800.00	0.00	341.95	4670.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
4900.00	0.00	341.95	4770.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
5000.00	0.00	341.95	4870.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
5100.00	0.00	341.95	4970.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
5200.00	0.00	341.95	5070.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
5300.00	0.00	341.95	5170.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
5400.00	0.00	341.95	5270.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
5500.00	0.00	341.95	5370.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
5600.00	0.00	341.95	5470.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
5700.00	0.00	341.95	5570.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
5800.00	0.00	341.95	5670.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
5900.00	0.00	341.95	5770.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95

HATHAWAY BURNHAM

Planning Report

Company: Conoco Field: SAN JUAN BASIN Site: SEC 5 Well: RHODA ABRAMS #2 Wellpath: RHODA ABRAMS #2	Date: 12/31/2007 Co-ordinate(NE) Reference: Well: RHODA ABRAMS #2, Grid North Vertical (TVD) Reference: RHODA ABRAMS #2 5745.0 Section (VS) Reference: Well (0.00N,0.00E,341.95Azi) Plan: Plan #1
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Page: 3

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
6000.00	0.00	341.95	5870.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
6100.00	0.00	341.95	5970.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
6200.00	0.00	341.95	6070.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
6300.00	0.00	341.95	6170.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
6400.00	0.00	341.95	6270.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
6500.00	0.00	341.95	6370.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
6600.00	0.00	341.95	6470.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
6700.00	0.00	341.95	6570.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
6800.00	0.00	341.95	6670.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
6900.00	0.00	341.95	6770.60	808.30	-263.40	850.13	0.00	0.00	0.00	341.95
6956.40	0.00	341.95	6827.00	808.30	-263.40	850.13	0.00	0.00	0.00	341.95

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	341.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	341.95	100.00	0.00	0.00	0.00	0.00	0.00	0.00	EM-MWD
200.00	0.00	341.95	200.00	0.00	0.00	0.00	0.00	0.00	0.00	EM-MWD
300.00	0.00	341.95	300.00	0.00	0.00	0.00	0.00	0.00	0.00	EM-MWD
400.00	0.00	341.95	400.00	0.00	0.00	0.00	0.00	0.00	0.00	EM-MWD
500.00	0.00	341.95	500.00	0.00	0.00	0.00	0.00	0.00	0.00	EM-MWD
600.00	0.00	341.95	600.00	0.00	0.00	0.00	0.00	0.00	0.00	EM-MWD
700.00	0.00	341.95	700.00	0.00	0.00	0.00	0.00	0.00	0.00	EM-MWD
800.00	2.00	341.95	799.98	1.66	-0.54	1.75	2.00	2.00	0.00	EM-MWD
900.00	4.00	341.95	899.84	6.64	-2.16	6.98	2.00	2.00	0.00	EM-MWD
1000.00	6.00	341.95	999.45	14.92	-4.86	15.69	2.00	2.00	0.00	EM-MWD
1100.00	8.00	341.95	1098.70	26.51	-8.64	27.88	2.00	2.00	0.00	EM-MWD
1200.00	10.00	341.95	1197.47	41.38	-13.48	43.52	2.00	2.00	0.00	EM-MWD
1300.00	12.00	341.95	1295.62	59.52	-19.40	62.60	2.00	2.00	0.00	EM-MWD
1400.00	14.00	341.95	1393.06	80.91	-26.37	85.10	2.00	2.00	0.00	EM-MWD
1500.00	16.00	341.95	1489.64	105.52	-34.38	110.98	2.00	2.00	0.00	EM-MWD
1600.00	18.00	341.95	1585.27	133.31	-43.44	140.21	2.00	2.00	0.00	EM-MWD
1700.67	20.01	341.95	1680.44	164.48	-53.60	173.00	2.00	2.00	0.00	EM-MWD
1800.00	20.01	341.95	1773.78	196.81	-64.13	206.99	0.00	0.00	0.00	EM-MWD
1900.00	20.01	341.95	1867.74	229.35	-74.74	241.22	0.00	0.00	0.00	EM-MWD
2000.00	20.01	341.95	1961.70	261.89	-85.34	275.44	0.00	0.00	0.00	EM-MWD
2100.00	20.01	341.95	2055.66	294.43	-95.94	309.66	0.00	0.00	0.00	EM-MWD
2200.00	20.01	341.95	2149.62	326.96	-106.55	343.89	0.00	0.00	0.00	EM-MWD
2300.00	20.01	341.95	2243.58	359.50	-117.15	378.11	0.00	0.00	0.00	EM-MWD
2400.00	20.01	341.95	2337.54	392.04	-127.76	412.34	0.00	0.00	0.00	EM-MWD
2500.00	20.01	341.95	2431.51	424.58	-138.36	446.56	0.00	0.00	0.00	EM-MWD
2600.00	20.01	341.95	2525.47	457.12	-148.96	480.78	0.00	0.00	0.00	EM-MWD
2700.00	20.01	341.95	2619.43	489.66	-159.57	515.01	0.00	0.00	0.00	EM-MWD
2800.00	20.01	341.95	2713.39	522.20	-170.17	549.23	0.00	0.00	0.00	EM-MWD
2900.00	20.01	341.95	2807.35	554.74	-180.77	583.45	0.00	0.00	0.00	EM-MWD
3000.00	20.01	341.95	2901.31	587.28	-191.38	617.68	0.00	0.00	0.00	EM-MWD
3100.00	20.01	341.95	2995.27	619.82	-201.98	651.90	0.00	0.00	0.00	EM-MWD
3173.74	20.01	341.95	3064.56	643.82	-209.80	677.14	0.00	0.00	0.00	EM-MWD
3200.00	19.49	341.95	3089.28	652.25	-212.55	686.01	2.00	-2.00	0.00	EM-MWD
3300.00	17.49	341.95	3184.11	682.40	-222.37	717.72	2.00	-2.00	0.00	EM-MWD
3400.00	15.49	341.95	3279.99	709.39	-231.17	746.10	2.00	-2.00	0.00	EM-MWD
3500.00	13.49	341.95	3376.81	733.17	-238.92	771.12	2.00	-2.00	0.00	EM-MWD
3600.00	11.49	341.95	3474.44	753.73	-245.62	792.74	2.00	-2.00	0.00	EM-MWD
3700.00	9.49	341.95	3572.76	771.04	-251.26	810.94	2.00	-2.00	0.00	EM-MWD
3800.00	7.49	341.95	3671.66	785.07	-255.83	825.70	2.00	-2.00	0.00	EM-MWD

Company: Conoco
Field: SAN JUAN BASIN
Site: SEC 5
Well: RHODA ABRAMS #2
Wellpath: RHODA ABRAMS #2

Date: 12/31/2007 Time: 16:38:42 Page: 4
Co-ordinate(NE) Reference: Well: RHODA ABRAMS #2, Grd North
Vertical (TVD) Reference: RHODA ABRAMS #2 5745.0
Section (VS) Reference: Well (0.00N,0.00E,341.95Azi)
Plan: Plan #1

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3900.00	5.49	341.95	3771.02	795.81	-259.33	837.00	2.00	-2.00	0.00	EM-MWD
4000.00	3.49	341.95	3870.70	803.25	-261.76	844.83	2.00	-2.00	0.00	EM-MWD
4100.00	1.49	341.95	3970.60	807.38	-263.10	849.17	2.00	-2.00	0.00	EM-MWD
4174.40	0.00	341.95	4045.00	808.30	-263.40	850.13	2.00	-2.00	0.00	EM-MWD
4200.00	0.00	341.95	4070.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
4300.00	0.00	341.95	4170.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
4400.00	0.00	341.95	4270.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
4500.00	0.00	341.95	4370.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
4600.00	0.00	341.95	4470.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
4700.00	0.00	341.95	4570.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
4800.00	0.00	341.95	4670.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
4900.00	0.00	341.95	4770.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
5000.00	0.00	341.95	4870.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
5100.00	0.00	341.95	4970.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
5200.00	0.00	341.95	5070.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
5300.00	0.00	341.95	5170.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
5400.00	0.00	341.95	5270.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
5500.00	0.00	341.95	5370.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
5600.00	0.00	341.95	5470.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
5700.00	0.00	341.95	5570.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
5800.00	0.00	341.95	5670.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
5900.00	0.00	341.95	5770.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
6000.00	0.00	341.95	5870.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
6100.00	0.00	341.95	5970.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
6200.00	0.00	341.95	6070.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
6300.00	0.00	341.95	6170.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
6400.00	0.00	341.95	6270.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
6500.00	0.00	341.95	6370.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
6600.00	0.00	341.95	6470.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
6700.00	0.00	341.95	6570.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
6800.00	0.00	341.95	6670.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
6900.00	0.00	341.95	6770.60	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD
6956.40	0.00	341.95	6827.00	808.30	-263.40	850.13	0.00	0.00	0.00	EM-MWD