Form 3160- 5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM A	PPROVE
OMB No	1004- 013

37 Expires March 31, 2007

				5 Lease Senal No		
SUN	SUNDRY NOTICES AND REPORTS ON WELLS			NMSF-079298D		
Do not use this form for proposals to drill or to re-enter an				6 If Indian, Allottee, or Tribe Name		
abande	oned well. Use Form 316	0-3 (APD) figuresuch upire	opogals. AM 1	146		
SUBMIT IN TRI	PLICATE - Other Instru	ıctions on reverse si	de	7 If Unit of CA Agreem	ent Name and/or No	
1 Type of Well			RECEIVED	Rı	ncon Unit NMNM 78406D	
Oil Well XX Gas Well	Other	070 F	ARMINGTON	8 NX4ll Name and No		
2 Name of Operator		β <sub>γ</sub> ·	· · · · · · · · · · · · · · · · · · ·	Rincon Un	it #413	
Chevron MidContinent, L P	· · · · · · · · · · · · · · · · · · ·			9 API Well No		
3a Address P O Box 36366, Houston, TX 77236  3b Phone No (include area code) (281) 561-3599		30-039-27824				
4 Location of Well (Footage, Sec., T.	R. M. or Survey Description)	(281) 3	01-3379	10 Field and Pool, or Ex Blanco I	ploratory Area Mesaverde / Basin Dakota	
	FNL & 10' FWL / SEC	12 T27N D7W		11 County or Parish, Sta		
					iba County, New Mexico	
	PRIATE BOX(S) TO IND	ICATE NATURE OF I	<del> </del>		`A	
TYPE OF SUBMISSION			TYPE OF A	CTION		
XX Notice of Intent	Acidize	Deepen	Production ( S	tart/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation	[	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	[	XX Other	
	XX Change Plans	Plug and abandon	Temporarily A	bandon	CHANGE OF PLANNED FACILITIES	
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	al .		
If the proposal is to deepen Attach the Bond under which	directionally or recomplete the work will performed or	horizontally, give subsuifi	ace locations and r	measured and true verti M/ BIA Required subs	sed work and approximate duration there ical depths or pertinent markers and san equent reports shall be filed within 30 diagrams.	

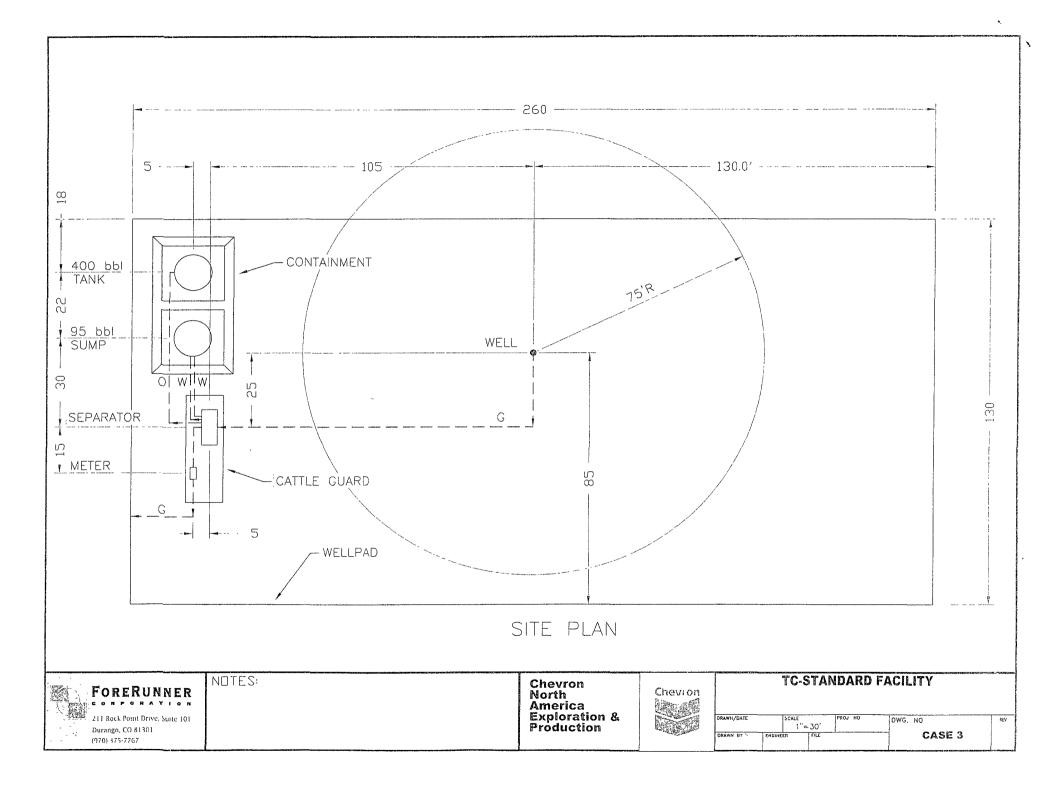
Chevron MidContinent, L.P. reports that we have changed our planned facilities for the above mentioned location. A ~400 BBL steel tank, a ~95 BBL below-grade steel tank, a separator, and an Enterprise meter run will be installed on the well pad. Attached is a basic diagram of how these facilities would be arranged on a wellsite and a basic diagram of the 95Bbl below-grade steel tank. Should you have any questions or require any additional information, please feel free to contact us at anytime.

testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has

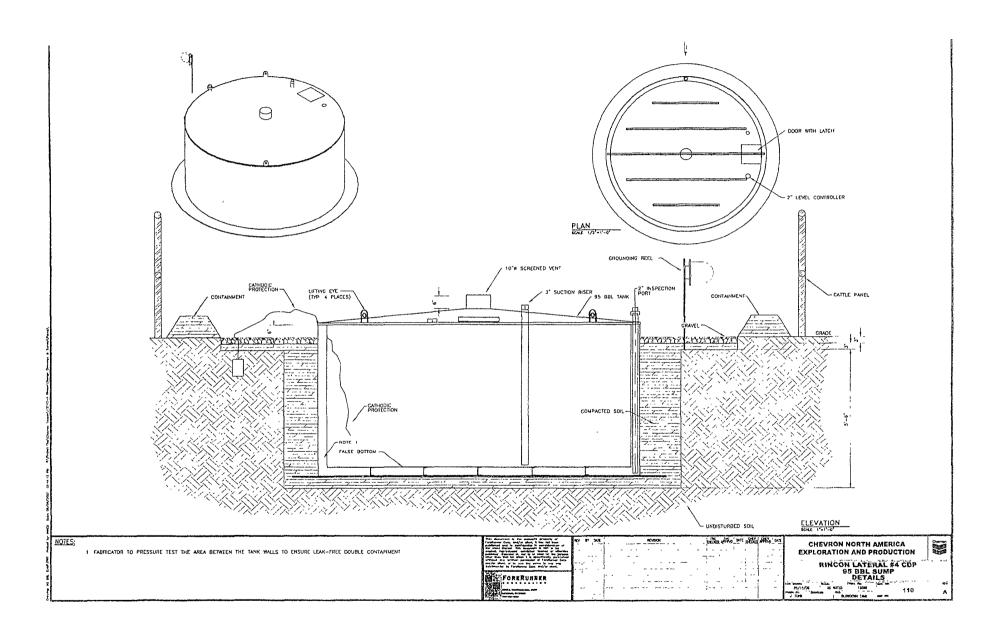
**RCVD DEC 13'07** OIL CONS. DIV. DIST. 3

14 I hereby certify that the foregoing is true and correct						
Name (Printed' Typed) Jennifer Hudgens	Title Regulatory Technician					
Signature Mile Alikaers	Date 27-Jul-07					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Bul Sulos	Title FPTL Date 12/12/07					
Conditions of approval, if any are attached Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations their	int or Office lease FFO					
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make States any false, fictitious of fiaudulent statements or representations as to any matter with the section of the section 1212, make states any false.	it a crime for any person knowingly and willfully to make any department or agency of the Unito within its jurisdiction					

determined that the site is ready for final inspection )



.



·