

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-30339
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	RCVD JAN 4 '08
7. Lease Name or Unit Agreement Name	OIL CONS. DIV. San Juan 28-7 Unit
8. Well Number	DIST. 3 249G
9. OGRID Number	217817
10. Pool name or Wildcat	Basin Dakota / Blanco-Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter G : 2280' feet from the North line and 1780' feet from the East line

Section 30 Township 28N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5947' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Spud Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/14/07 MIRU Aztec 730. ND WH & NU & test BOP - ok. RIH w/8 3/4" bit. 12/15/07. Tagged on cmt @ 175'. D/O cmt & drilled ahead to 4810' interm TD 12/19/07. Circ hole. RIH w/115 jts, 7", 23#, L-80 LT&C csg & set @ 4789'. Pre-flush w/10/10/10 ahead of Scavenger 20 sx (60 cf - 11 bbls slurry) Premium Lite, w/3% CACL2, .25% Cello-flake, 5# LCM-1, .4% FL-52, .4% SMS. Lead 660 sx (1406 cf - 251 bbls slurry) Premium Lite, w/3% CACL2, .25% Cello-flake, 5# LCM-1, .4% FL-52, .4% SMC. Tail 120 sx (166 cf - 30 bbls slurry) Type III, w/1% CACL2, .25# Cello-flake, .2% FL-52. Displaced w/ 186 bbls FW. Bumped plug & circ 135 bbls cmt to surface 12/20/07. WOC. PT cmt to 1500#/30 mins - test good.

12/21/07 RIH w/ 6 1/4" bit. Tagged on cmt @ 4736'. RIH D/O cmt & drill ahead 7244' (TD). TD reached 12/22/07. Circ hole. RIH w/ 169 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 7243'. Pre-flushed ahead of Scavenger 10 sx (30 cf - 6 bbls slurry) Premium Lite HS FM. w/ .25# Cello-flake, .3% CD-32, 6.25# LCM-1, 1% FL-52. Tail 220 sx (418 cf - 78 bbls slurry) Premium Lite HS FM. w/ .25# Cello-flake, .3% CD-32, 6.25# LCM-1, 1% FL-52. Displaced w/ 112 bbls FW. Plug bumped @ 1241 hrs to 1550 #. ND BOP & NU WH. RD & released rig 12/23/07.

PT will be conducted by the completion rig & reported on next report. TOC will be reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 1/2/08
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY A. Villanueva TITLE Deputy Oil & Gas Inspector,
Conditions of approval, if any: Need Pt Surface CSG. District #3 DATE JAN 04 2008