

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-045-34477
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-588-4 RCUD JAN 4 '08
7. Lease Name or Unit Agreement Name	OIL CONS. DIV. State Unicon Com
8. Well Number	DIST. 3 #1M
9. OGRID Number	14538
10. Pool name or Wildcat	Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**BURLINGTON RESOURCES OIL & GAS, LP**

3. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

4. Well Location

Unit Letter G : 2385' feet from the North line and 1530' feet from the East line

Section 16 Township 28N Range 09W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6408' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: Casing report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/07 H&P 283. RIH w/8 3/4" bit. Tagged cmt @ 157'. D/O cmt & drilled ahead to 4592' interm TD 12/22/07. Circ hole. RIH w/114 jts, 7", 23#, J-55 LT&C csg & set @ 4566'. Pre-flush hole w/10 bbls FW & 10 bbls mud clean. Pump Lead 564 sx (1201 cf - 214 bbls slurry) Premium Lite FM w/.4% Sodium Metasilicate, 3% CACL2, 5#/sx LCM-1, 8% Bentonite, .4% FL-52A, .25# Cello- flakes. Tail 106 sx (146 cf - 26 bbls slurry) Type III, w/1% CACL2, .2% FL-52A, .25# Cellophane flakes. Dropped plug & displace w/183 bbls FW. Bumped plug to 973# @ 2345 hrs on 12/25/07. Circ 5 bbls cmt to surface. WOC PT csg to 1500#/30 mins - ok.

12/26/07 RIH w/6 1/4" bit. Tagged cmt @ 4523'. D/O cmt & drilled ahead to 7280' (TD). TD reached 12/27/07. Circ hole. RIH w/174 jts, 4 1/2", 10.5/11.6#, J-55 ST&C/LT&C csg & set @ 7278'. Pre-flushed w/10 bbls chemwash & 2 bbls FW. Pumped Lead 211 sx (418 cf - 75 bbls slurry) Premium Lite HS FM, w/1% FL-52A, 6.25#/sx LCM-1, .3% CD-32, .25# Cellophane flakes. Dropped Plug & displaced w/116 bbl FW. Bumped plug to 1610#. ND BOP & NU WH. RD & released rig 12/28/07.

PT will be conducted by the completion rig & reported on next report. TOC will be reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Specialist DATE 1/2/08  
Type or print name Rhonda Rogers E-mail address: rogerr@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

Deputy Oil & Gas Inspector

APPROVED BY H. Villanueva TITLE District #3 DATE JAN 04 2008  
Conditions of approval, if any: