District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit of	or below-grade tank L Closure of a pit or below-grade	ue tank 🔼						
Operator:Williams Production Co., LLCTelephone:	505-634-4219e-mail address:myke	e.lane@williams.com						
Address: POB 640, Aztec, NM 87410								
Facility or well name:Rosa 018A API #:30-039-	.25436U/L or Qtr/QtrP Sec22	T31N R06W						
County:Rio Arriba Latitude	Longitude NAD: 1927 🗌 1983	lacktriangled						
Surface Owner: Federal ☑ State ☐ Private ☐ Indian ☐								
<u>Pit</u>	Below-grade tank							
Type: Drilling Production Disposal	Volume: _120_bbl Type of fluid:Produced	Water						
Workover	stic Liner							
Lined Unlined	Double-walled, with leak detection? Yes 🛛 If not, explain why not.							
Liner type: Synthetic Thickness mil Clay								
Pit Volumebbl								
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)						
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)						
ingh water elevation of ground water.)	✓ 100 feet or more	✓ ( 0 points)						
Wallhood austostica and (for the 200 Cod	Yes	(20 points)						
Wellhead protection area: (Less than 200 feet from a private domestic	✓ No	✓ ( 0 points)						
water source, or less than 1000 feet from all other water sources.)								
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	✓ 200 ft or more, but less than 1000 feet	✓ (10 points)						
	1000 feet or more	( 0 points)						
	Ranking Score (Total Points)	10						
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if						
your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility_		•						
remediation start date and end date. (4) Groundwater encountered: No 🛭 🗎								
(5) Attach soil sample results and a diagram of sample locations and excavat		n. and attach sample results.						
	ions.							
Additional Comments:								
Replace Fiberglass BGT with SGT steel tank. Composite soil s	sample collected following removal of tank and	d liner 9/13/2005.						
See attached site diagram and soil sample results.		6						
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that th	re above-described pit or below-grade tank						
has been/will be constructed or closed according to NMOCD guideline	s ⊠, a general permit □, or an (attached) alternat	ive OCD-approvedplan [NE DIV. DIST. 3						
- 12/1-1-	1 /	7 3						
Date: 12/2/67		7618						
	ignature A A A A A A A A A A A A A A A A A A A	2001000						
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.								
Approval: Denuty Oil & Gas Inspector		8 D D D D D D D D D D D D D D D D D D D						
Approval: Deputy Oil & Gas Inspector, Printed Name/Title District #3	Signature Bab Dall	Date: JAN 0 4 2008						
District 70								



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Williams	Project #:	04108-003
Sample ID:	BGT Exc.	Date Reported:	09-21-05
Laboratory Number:	34370	Date Sampled:	09-13-05
Chain of Custody:	14820	Date Received:	09-19-05
Sample Matrix:	Soil	Date Analyzed:	09-21-05
Preservative:	Cool	Date Extracted:	09-19-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
<b>5</b>	N.D.	4.0	,
Benzene	ND	1.8	
Toluene	12.9	1.7	
Ethylbenzene	3.6	1.5	
p,m-Xylene	10.3	2.2	
o-Xylene	4.7	1.0	,
Total BTEX	31.5		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Rosa #18A.

Analyst

Mustine m Walter



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Williams	Project #:	04108-003
Sample ID:	BGT Exc.	Date Reported:	09-21-05
Laboratory Number:	34370	Date Sampled:	09-13-05
Chain of Custody No:	14820	Date Received:	09-19-05
Sample Matrix:	Soil	Date Extracted:	09-19-05
Preservative:	Cool	Date Analyzed:	09-21-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.4	0.1
Total Petroleum Hydrocarbons	0.4	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Rosa #18A.

Aralyst C. Orleans

Mystime of Walters
Review

### 14820

# CHAIN OF CUSTODY RECORD

Client / Drainet Name			Duningt Landing															
Client / Project Name Project Location				ANALYSIS / PARAMETERS														
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Sampler:			Client No.				SI S		1						Remarks	3		
JAMES		r	04[08	04/08-003		No. of Containers	冰	₹ 2										
Sample No./ Identification	Sample Date	Sample Time	Lab Number		Sample Matrix		Con	BICX	10 FL									
BGT Exc.	9/13	1000	34370	5	مار		1	~	~					-				
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Relinquished by: (Signature)			111103	॥५	Recei	ved by:	(Signat	ure)	) WELL	us		****		4/1/03		<u>/ 7</u>		
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					(505)			<i>31</i> 70	•				Cool -	ice/Blue Ice	1/	1		

Williams Production Company Rosa 18A PC MV 22P 31N 06W Rio Arriba County N.M.



