District J
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-grad	le tank 🔀
Operator: Williams Production Co., LLC Telephone:	505-634-4219e-mail address:myke	e.lane@williams.com
Address: POB 640, Aztec, NM 87410	-	
Facility or well name: COX CANYON 004A API #:		x 21 T _31N R 11W
County:SAN JUAN Latitude		
Surface Owner: Federal State Private Indian		_
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:50_bbl Type of fluid:Produced	d Water
Workover ☐ Emergency ☐	Construction material:Fiberglass with Plas	stic Liner
Lined Unlined	Double-walled, with leak detection? Yes 🛛 If not,	, explain why not.
Liner type: Synthetic 🗌 Thicknessmil Clay 🗍		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
migh water elevation of ground water.	✓ 100 feet or more	✓ (0 points)
Wallhard material mass. (Loss than 200 feet from a mireta demostic	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	✓ No	✓ (0 points)
water source, or less than 1000 feet from an other water sources.	Less than 200 feet	(20 maints)
Distance to surface water: (horizontal distance to all wetlands, playas,	✓ 200 ft or more, but less than 1000 feet	(20 points) ✓ (10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
		10
	Ranking Score (Total Points)	10
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	. (3) Attach a general de	escription of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🛛	Yes If yes, show depth below ground surface	ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excava	itions.	
Additional Comments:		
Replace Fiberglass BGT with SGT steel tank. Composite soil	sample collected following removal of tank and	d liner 10/16/2006 123456
See attached site diagram and soil sample results.		3 A 90
		RECEIVED
		% RECEIVED
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that these S. a general permit or an (attached) alternat	ie above-describedipit or below-grade tank a
		(Z)
Date: 12/2/07	n:11	2555120201817J
Printed Name/TitleMichael K. Lane/EH&S SpecialistS	Signature	200000
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.		
Deputy Oil & Gas Inspector	, , , , ,	
District #3	Signature Bal Hall	PART A MART
Printed Name/Title	Signature / JAL / All	Date AN 0 4 2008

Form C-144 June 1, 2004



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Williams Production	Project #:	04108-003-1647
Sample ID:	Cox Canyon 4A	Date Reported:	11-03-06
Laboratory Number:	39012	Date Sampled:	10-16-06
Chain of Custody No:	1647	Date Received:	11-01-06
Sample Matrix:	Soil	Date Extracted:	11-01-06
Preservative:	Cool	Date Analyzed:	11-02-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)		
Gasoline Range (C5 - C10)	ND	0.2		
Diesel Range (C10 - C28)	ND	0.1		
Total Petroleum Hydrocarbons	ND	0.2		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Cox Canyon 4A.

Mustur m Walters
Analyst

Ruch Wall

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Williams Production	Project #:	04108-003-1647
Sample ID:	Cox Canyon 4A	Date Reported:	11-03-06
Laboratory Number:	39012	Date Sampled:	10-16-06
Chain of Custody:	1647	Date Received:	11-01-06
Sample Matrix:	Soil	Date Analyzed:	11-02-06
Preservative:	Cool	Date Extracted:	11-01-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)		
Benzene	ND	1.8		
Toluene	ND	1.7		
Ethylbenzene	ND	1.5		
p,m-Xylene	3.3	2.2		
o-Xylene	ND	1.0		
Total BTEX	3.3			

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Cox Canyon 4A.

Analyst Macter

Blubovall

CHAIN OF CUSTODY RECORD

1647

Client / Project Name Project Location Williams Proportion Cox Canyon 4A						ANALYSIS / PARAMETERS								
Sampler: Joren / None	(D STA	n 0	Client No.	- 003-		o to	ž X					Remarks		
Sample No./ Identification	Sample Date	Sample Time	Lab Numbe		Sample Matrix	No. of	8 Tex	8005						
Cox Canyon 4A	10/16/06	1500	39012	50	14	1								
							-							
Relinquished by: (Signatu	re)			Date #-1-0 (e	Time /2:00	Received by	/: Signatu		Venle	1/		Date 11 / 1 / 04		ime
Relinquished by: (Signatu	re)					Received by	/: (Signati							
Relinquished by: (Signatu	re)					Received by	/: (Signatı	rie)						
		4-2-4	****	ENV	IRO	TECH	110	C.			Sam	ple Receipt		-
				5	796 U.S ngton, N	6. Highway New Mexic 632-0615	64 o 8740				Received Inta		N	N/A



Well Head

