District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

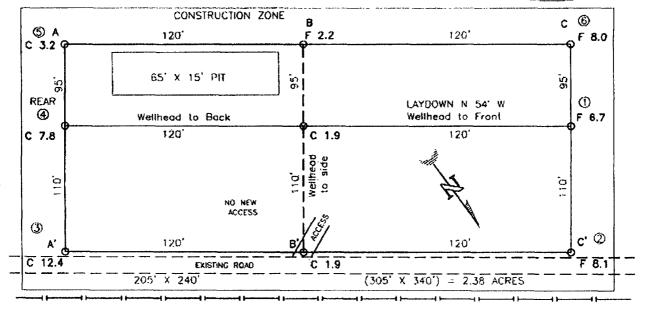
Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Type of action Registration of a pit or below-grade tank L Closure of a pit or below-grade tank L		
Operator XTO Energy Inc. Telephone 505 333-3207 e-mail address kim_champlin@xtoenergy.com		
Address #382 County Road 3100, Aztec, NM 87410		
	30-045-33556 U/L or Qtr/Qtr	Sec 28K T 28N R 10W
	36.6308611 Longitude 107.90	
Surface Owner Federal X State Private Indian		
Pit Below-grade tank		
Type Drilling X Production Disposal D	Volumebbi Type of fluid	
Workover ☐ Emergency ☐	Construction material	
Lined 🛛 Unlined 🗌	Double-walled, with leak detection? Yes If not, explain why not	
Liner type Synthetic Thickness 12 mil Clay		
Pit Volumebbl		
Double to account of distance from bottom of site to account	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water)	100 feet or more	(0 points)
W.W. 1	Yes	(20 points)
Wellhead protection area (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0 Points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if		
your are burying in place) onsite 🛛 If offsite, name of facility		
remediation start date and end date (4) Groundwater encountered No 🛛 Yes 🗌 If yes, show depth below ground surfaceft and attach sample results		
(5) Attach soil sample results and a diagram of sample locations and excavations		
Additional Comments The drilling reserve pit associated with the subject well was closed per NMOCD and BLM guidelines and in accordance with XTO's		
drilling pit closure plan.		
	Michigan Paris	10-10-
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelines [], a general permit [], or an (attached) alternative OCD-approved plan [].		
Date 11/29/2007		
Date 11/29/2007 Printed Name/Title Kim Champlin/Environmental Assistant Signature Kim Champlin/Environmental Assistant		
Your certification and NMOCD approval of this application/closure does not relieve the operator of hability should the contents of the pit or tank contaminate ground water or		
otherwise endanger public health or the environment Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or		
regulations		
Approval Deputy Oil & Gas Inspector, Printed Name/Title District #3 Signature Approval Date Date Date Date Date Date		
Printed Name/Title District #3 Signature 22 & Signature Date Date		

XTO ENERGY INC. DAVIDSON GAS COM F NO. 1F 1760' FSL 1975' FWL SECTION 28, T28N, R10W, N.M.P.M., SAN JUAN COUNTY, N.M. GROUND ELEVATION: 6149'. DATE: JANUARY 19, 2005

LAT. = 36'37'51.1" N LONG. = 10754'09.3 NAD 27



RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE) BLOW PIT OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND DIVER PLASTIC LINER AND INTO BLOW PIT

NOTE

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED AB HOURS PRIOR TO EXCAVATION OR CONSTRUCTION. ELEV. A~A' C/L 6160 6150 6140 6130

C/L ELEV. B-B 6160 6150 6140 6130

C/L ELEV. C-C' 6160 6150 6140 6130

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPILINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION

Surveying and Oil Field Services P o Box 15068 - formington, Nu 87401 Prox (505) 286-1772 - Fox (505) 216-60-9 HEW MEXICO L.S. No. 1483; Daggett Enterprises,