District I *
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)

Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \)

	505-634-4210 e-mail address: myke	a lane@williams.com						
Operator:Williams Production Co., LLCTelephone:505-634-4219e-mail address:myke.lane@williams.com Address:POB 640, Aztec, NM 87410								
Facility or well name: Rosa 079 MV API #: 30-03	9-22539 U/L or Otr/Otr K Sec 22	T 31N R 06W						
County:Rio Arriba Latitude		⊠						
Surface Owner: Federal 🛛 State 🗌 Private 🔲 Indian 🗍	<u> </u>	RCVD DEC 20 '07						
<u>Pit</u>	Below-grade tank	CTI SCALE WALL						
Type: Drilling ☐ Production ☑ Disposal ☐	Volume: _120_bbl Type of fluid:Produced	WaterOIL CONS. DIV						
Workover ☐ Emergency ☐ Construction material:Fiberglass with Plastic Liner								
Lined Unlined	Double-walled, with leak detection? Yes \(\subseteq \text{ If not, explain why not.} \)							
Liner type: Synthetic Thicknessmil Clay _								
Pit Volumebbl								
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)						
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)						
ingli water elevation of ground water.)	✓ 100 feet or more	✓ (0 points)						
William I are all and a construction of the co	Yes	(20 points)						
Wellhead protection area: (Less than 200 feet from a private domestic	✓ No	✓ (0 points)						
water source, or less than 1000 feet from all other water sources.)		,						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	✓ 200 ft or more, but less than 1000 feet	✓ (10 points)						
	1000 feet or more	(0 points)						
	Ranking Score (Total Points)	10						
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if								
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	(3) Attach a general de	escription of remedial action taken including						
remediation start date and end date. (4) Groundwater encountered: No 🔯 Y								
(5) Attach soil sample results and a diagram of sample locations and excavat		<u> </u>						
Additional Comments:								
Replace Fiberglass BGT with SGT steel tank. Composite soil s	sample collected following removal of tank and	d liner 9/6/2005.						
See attached site diagram and soil sample results.	g							
		}						
		· · · · · · · · · · · · · · · · · · ·						
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that thes ⊠, a general permit □, or an (attached) alternat	e above-described pit or below-grade tank ive OCD-approved plan .						
Date: 12/17/07								
Printed Name/Title Michael K. Lane/EH&S Specialist Signature								
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Approval: Deputy Oil & Gas Inspector District #3	Or, Signature BAHA	JAN 0 8 2008						



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Williams Production	Project #:	04108-003-2989
Sample ID:	BGT (Rosa 79MV)	Date Reported:	07-19-07
Laboratory Number:	42411	Date Sampled:	07-11-07
Chain of Custody No:	2989	Date Received:	07-13-07
Sample Matrix:	Soil	Date Extracted:	07-16-07
Preservative:	Cool	Date Analyzed:	07-19-07
Condition:	Cool & Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)			
Gasoline Range (C5 - C10)	ND	0.2			
Diesel Range (C10 - C28)	ND	0.1			
Total Petroleum Hydrocarbons	ND	0.2			

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Rosa 79 MV

Analyst

Review

Lul Noull



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Williams Production	Project #:	04108-003-2989
Sample ID:	BGT (Rosa 79MV)	Date Reported:	07-19-07
Laboratory Number:	42411	Date Sampled:	07-11-07
Chain of Custody:	2989	Date Received:	07-13-07
Sample Matrix:	Soil	Date Analyzed:	07-19-07
Preservative:	Cool	Date Extracted:	07-16-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)			
Benzene	ND	1.8			
Toluene	7.5	1.7			
Ethylbenzene	ND	1.5			
p,m-Xylene	19.3	2.2			
o-Xylene	3.2	1.0			
Total BTEX	30.0				

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
ſ	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Rosa 79 MV

Analyst

Blub Wall

2989

CHAIN OF CUSTODY RECORD

Client / Project Name Project Location WILLIAMS PRODUCTION POSA 79 MW					ANALYSIS / PARAMETERS												
Sampler:	DUCTION	7	Rosa 79 MW					T	1					Re	marks		
SIGORA			0408-203-2989			•	No. of Containers	, <u>%</u>	±		1						
Sample No./ Identification	Sample Date	Sample Time	Lab Number		Sample Matrix	:	Cont	10 TO	走								
BGT (ROSA 72W)	71/07		42411	Sal			l	ノ									
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Relinquished by: (Signatur	e)					Receive	ea by:	(Signati	ure)								
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5796 U.S. High Farmington, New M							1				Received Intact		X				
(505) 632-0												Cool - Ice/E	Blue Ice	X			

Williams Production Company Rosa 79 MV DK 22 31N 6W Rio Arriba County N.M.

