District I'
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

### Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \( \subseteq \) No \( \subseteq \)

(type of action: Registration of a pit or below-grade tank \( \supseteq \) Closure of a pit or below-grade tank \( \supseteq \)

| Type of action: Registration of a pit of   | r below-grade tank   | e tank   |  |  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|--|--|--|--|
| Operator: Williams Production Co., LLC Telephone:  | 505-634-4219 e-mail address: myke                                  | :.lane@williams.com                            |  |  |  |  |  |  |  |  |  |
| Address: POB 640, Aztec, NM 87410  |  |  |  |  |  |  |  |  |  |  |  |
| Facility or well name:Rosa 44AAPI #:30-039-258   | 73 U/L or Otr/Otr K Sec 35 T                                       | 32N R 06W                                      |  |  |  |  |  |  |  |  |  |
| County: RIO ARRIBA Latitude  |  |  |  |  |  |  |  |  |  |  |  |
| Surface Owner: Federal 🛛 State 🗌 Private 🔲 Indian 🗍  |  | RCVD DEC 20 '07                                |  |  |  |  |  |  |  |  |  |
| <u>Pit</u>   | Below-grade tank   | OIL CONS. DIV.                                 |  |  |  |  |  |  |  |  |  |
| <u>Type:</u> Drilling ☐ Production ☒ Disposal ☐  | Volume: _120_bbl Type of fluid:Produced \                          | Water  |  |  |  |  |  |  |  |  |  |
| Workover ☐ Emergency ☐   | Construction material:Fiberglass with Plastic LinerDIST. 3         |  |  |  |  |  |  |  |  |  |  |
| Lined Unlined .  | Double-walled, with leak detection? Yes 🛛 If not, explain why not. |  |  |  |  |  |  |  |  |  |  |
| Liner type: Synthetic Thicknessmil Clay  |  |  |  |  |  |  |  |  |  |  |  |
| Pit Volumebbl  |  |  |  |  |  |  |  |  |  |  |  |
| Doubt to account victor (continual distance from bottom of wit to account  | Less than 50 feet  | (20 points)                                    |  |  |  |  |  |  |  |  |  |
| Depth to ground water (vertical distance from bottom of pit to seasonal  | 50 feet or more, but less than 100 feet                            | (10 points)                                    |  |  |  |  |  |  |  |  |  |
| high water elevation of ground water.)   | ✓ 100 feet or more   | ✓ ( 0 points)                                  |  |  |  |  |  |  |  |  |  |
| W. W. J  | Yes  | (20 points)                                    |  |  |  |  |  |  |  |  |  |
| Wellhead protection area: (Less than 200 feet from a private domestic  | ✓ No   | ✓ ( 0 points)                                  |  |  |  |  |  |  |  |  |  |
| water source, or less than 1000 feet from all other water sources.)  |  |  |  |  |  |  |  |  |  |  |  |
| Distance to surface water: (horizontal distance to all wetlands, playas,   | Less than 200 feet   | (20 points)                                    |  |  |  |  |  |  |  |  |  |
| irrigation canals, ditches, and perennial and ephemeral watercourses.)   | ✓ 200 ft or more, but less than 1000 feet                          | ✓ (10 points)                                  |  |  |  |  |  |  |  |  |  |
|  | 1000 feet or more  | ( 0 points)                                    |  |  |  |  |  |  |  |  |  |
|  | Ranking Score (Total Points)                                       | 10   |  |  |  |  |  |  |  |  |  |
| If this is a pit closure: (1) Attach a diagram of the facility showing the pit's   | relationship to other equipment and tanks. (2) Indicas             | te disposal location: (check the onsite box if |  |  |  |  |  |  |  |  |  |
| your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility   |  |  |  |  |  |  |  |  |  |  |  |
| remediation start date and end date. (4) Groundwater encountered: No \(\times\) Y  |  |  |  |  |  |  |  |  |  |  |  |
| (5) Attach soil sample results and a diagram of sample locations and excavat   |  |  |  |  |  |  |  |  |  |  |  |
| Additional Comments:   | (VIII).  |  |  |  |  |  |  |  |  |  |  |
|  | sample collected following removal of tank a                       | nd liner 11/28/2007                            |  |  |  |  |  |  |  |  |  |
| See attached site diagram and soil sample results.   | Sample composed tonowing removal of tank a                         | Ha Hitel 11/20/2007.                           |  |  |  |  |  |  |  |  |  |
| See attached site diagram and son sample results.  | -  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |
| I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline                   |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |
| Date: 12/17/07-  |  |  |  |  |  |  |  |  |  |  |  |
| <u> </u>   | gnature  | 2  |  |  |  |  |  |  |  |  |  |
| Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve the regulations. |  |  |  |  |  |  |  |  |  |  |  |
| Approval: Deputy Oil & Gas Inspector Printed Name/Title District #3  | Signature BA BAIL  | Date: JAN 0 8 2008                             |  |  |  |  |  |  |  |  |  |
| Timed Name Title   | orginal Volume   | 2000   |  |  |  |  |  |  |  |  |  |



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client:              | Williams Production | Project #:          | 04108-003 |
|----------------------|---------------------|---------------------|-----------|
| Sample ID:           | BGT Closure         | Date Reported:      | 12-06-07  |
| Laboratory Number:   | 43801               | Date Sampled:       | 11-28-07  |
| Chain of Custody No: | 3680                | Date Received:      | 12-04-07  |
| Sample Matrix:       | Soil                | Date Extracted:     | 12-05-07  |
| Preservative:        | Cool                | Date Analyzed:      | 12-05-07  |
| Condition:           | Cool & Intact       | Analysis Requested: | 8015 TPH  |

| Parameter                    | Concentration<br>(mg/Kg) | Det.<br>Limit<br>(mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10)    | ND                       | 0.2                      |
| Diesel Range (C10 - C28)     | ND                       | 0.1                      |
| Total Petroleum Hydrocarbons | ND                       | 0.2                      |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Rosa 44A M.V.

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# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client:            | Williams Production | Project #:          | 04108-003 |
|--------------------|---------------------|---------------------|-----------|
| Sample ID:         | BGT Closure         | Date Reported:      | 12-06-07  |
| Laboratory Number: | 43801               | Date Sampled:       | 11-28-07  |
| Chain of Custody:  | 3680                | Date Received:      | 12-04-07  |
| Sample Matrix:     | Soil                | Date Analyzed:      | 12-05-07  |
| Preservative:      | Cool                | Date Extracted:     | 12-05-07  |
| Condition:         | Cool & Intact       | Analysis Requested: | BTEX      |

| Parameter    | Concentration<br>(ug/Kg) | Det.<br>Limit<br>(ug/Kg) |
|--------------|--------------------------|--------------------------|
| Benzene      | 2.5                      | 0.9                      |
| Toluene      | 13.3                     | 1.0                      |
| Ethylbenzene | 7.7                      | 1.0                      |
| p,m-Xylene   | 20.4                     | 1.2                      |
| o-Xylene     | 8.2                      | 0.9                      |
| Total BTEX   | 52.1                     |                          |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter           | Percent Recovery |
|-----------------------|---------------------|------------------|
|                       | Fluorobenzene       | 99.0 %           |
|                       | 1,4-difluorobenzene | 99.0 %           |
| 1                     | Bromochlorobenzene  | 99.0 %           |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Rosa 44A M.V.

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Review

Luli Wall



#### Chloride

Client: Williams Production Project #: 04108-003 Date Reported: Sample ID: **BGT Closure** 12-06-07 Date Sampled: Lab ID#: 43801 11-28-07 Date Received: 12-04-07 Sample Matrix: Soil Date Analyzed: 12-05-07 Preservative: Cool Chain of Custody: Condition: Cool and Intact 3680

Parameter Concentration (mg/Kg)

**Total Chloride** 

24.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Rosa 44A M.V.

Sch Wall

Musturn Walters Review

## **CHAIN OF CUSTODY RECORD**

3680

| Client: Project Name / Location:  WILLIAMS PRODUCTION ROSA HA M.V. |                |                |                           |                  |                             |            |        |                   |                    |                   |               | ANA            | LYSIS | / PAF         | RAME | TERS        |    |             |          |             |               |
|--|----------------|----------------|---------------------------|------------------|-----------------------------|------------|--------|-------------------|--------------------|-------------------|---------------|----------------|-------|---------------|------|-------------|----|-------------|----------|-------------|---------------|
| Client Address   |                | S              | Sampler Name <sup>.</sup> |                  |                             |            | 5)     | )21)              | (00                |                   |               |                |       |               |      |             |    |             |          | 1           |               |
|  |                |                | EMBEY BELIN               |                  |                             |            | 801    | )8 p              | 826                | sls               | _             |                | ட     |               |      |             |    |             |          | _           |               |
| Client Phone No.:  |                | Client No.:    |                           |                  | hod                         | etho       | thoc   | Meta              | nior               |                   | H H           |                | 1.1)  |               |      | 100         | ξ  | ntac        |          |             |               |
| 330-3198   | 1              |                | 04108-                    | ~-r'             | T                           |            |        | (Met              | N N                | (Me               | 481           | √ / u          |       | wit           |      | (418        |    |             | 1        | ) ac        | l se          |
| Sample No./<br>Identification                                      | Sample<br>Date | Sample<br>Time | Lab No.                   | Sample<br>Matrix | No./Volur<br>of<br>Containe |            |        | TPH (Method 8015) | BTEX (Method 8021) | VOC (Method 8260) | RCRA 8 Metals | Cation / Anion | RCI   | TCLP with H/P | PAH  | TPH (418.1) | ا2 |             |          | Sample Cool | Sample Intact |
| BGT CLUSURE  | 11/28/07       | FUE            | 43801                     | Soil             | 1                           |            | v      | V                 | 1                  |                   |               |                |       |               |      |             | /  |             | ~        | ,           | 1             |
|  |                |                |                           |                  |                             |            |        |                   |                    |                   |               |                |       |               |      |             |    |             |          |             |               |
|  |                |                |                           |                  |                             |            |        |                   |                    |                   |               |                |       |               |      |             |    |             |          |             |               |
|  |                |                |                           |                  |                             |            |        |                   |                    |                   |               |                |       |               |      |             |    |             |          |             |               |
|  |                |                |                           |                  |                             |            |        |                   |                    |                   |               |                |       |               |      |             |    |             | -        |             |               |
|  |                |                |                           |                  |                             |            |        |                   |                    |                   |               |                |       |               |      |             |    |             |          |             |               |
|  |                |                |                           |                  |                             |            |        |                   |                    |                   |               |                |       |               |      |             |    |             |          |             |               |
|  |                |                |                           |                  |                             |            |        |                   |                    |                   |               |                |       |               |      |             |    |             |          |             |               |
|  |                |                |                           |                  |                             |            |        |                   |                    |                   |               |                |       |               |      |             |    |             |          |             |               |
|  |                |                |                           |                  |                             |            |        |                   |                    |                   |               |                |       |               |      |             |    |             |          |             |               |
| Relinquished by Signa  | ture           |                | 3                         | 1                | Date 2/4/07                 | Tim<br>138 | e<br>S | Receiv            | ed by:             | Signa             | ature)        | D)             | u     | U             | 2    |             |    | Dat<br>12/4 | e<br>/07 | Time<br>(3S |               |
| Relinquished by: (Signa  | ature)         |                |                           |                  |                             |            |        | Receiv            | ed by:             | (Signa            | ature)        | _              |       |               |      |             |    |             |          |             |               |
| Relinquished by: (Signa  | ature)         |                |                           |                  |                             |            |        | Receiv            | ed by:             | (Signa            | ature)        |                |       |               |      |             |    |             |          |             |               |
|  | -              |                |                           |                  |                             | IR(        |        | EC                | H                  |                   |               |                |       |               |      |             |    |             | I        |             |               |

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