

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number USA 070065
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	6. Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M Unit G (SWNE), 1770' FNL & 1780' FEL, Section 33, T26N R6W, NMPM	8. Well Name & Number Klein 26N
	9. API Well No. 30-039-30341
	10. Field and Pool Blanco MV/Basin DK Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

X Other - Completion Report

RCVD JAN 7 '08

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

11/3/07 RU Basin WL run GR/CCL from 7489' to surface. TOC @ surface. PBTD @ 7529'.

11/13/07 RU test unit PT csg to 6600#/30 mins - ok. ✓

11/15/07 RU Basin WL & Perf. DK .34" holes @ 2 SPF 7450', 7446', 7442', 7438', 7434', 7430', 7422', 7418', 7414', 7410', 7406', 7402', 7398', 7394', 7390' = 30 holes. @ 1 SPF 7382', 7380', 7378', 7376', 7374', 7372', 7368', 7366', 7364', 7363', 7360', 7358', 7354', 7352', 7335', 7333', 7331', 7329', 7327', 7325', 7323', 7315', 7313', 7311', 7309', 7299', 7297', 7295', 7293', 7291', 7289', 7287', 7285', 7283', 7281' = 35 hole. Acidize w/10 bbls 15% HCL. Frac w/15000 gals 85 Q Slickwater/foam pad. Pump 25,000# 20/40 Brady Sand. N2 = 104,000 SCF. RIH w/ CFP & set @ 5325'.

11/16/07 RU Basin WL & Perf. PLO .34" hole @ 1 SPF 5240', 5236', 5232', 5206', 5204', 5184', 5180', 5176', 5172', 5168', 5158', 5154', 5150', 5146', 5060', 5056', 5052', 5038', 5036', 4839', 4835', 4801', 4797', 4793', 4789' = 25 holes. Acidize w/10 bbls 15% HCL. Frac w/10,050 gals 60 Q slickwater/foam. Pump 100,000# 20/40 Brady Sand. N2 = 20,000 SCF.

Flowback well for 3 days.

MIRU Basin WL & set CBP @ 4660'. NU & test BOP - ok. MU & RIH w/ mill. M/O CBP @ 4660' & CFP @ 5325'. Flow well natural. Circ clean. 12/10/07 Set RBP @ 5323' flow test MV up annulus. 12/14/07 Release RBP @ 5323'.

12/15/07 RIH w/ 239 jts tbg, 2 3/8", 4.7#, J-55 EUE 8rd & set @ 7429'. ND BOP & NU WH. Release rig 12/15/07. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 12/19/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date ACCEPTED FOR RECORD

JAN 02 2008

FARMINGTON FIELD OFFICE
BY J. Salyers

NMOCD