

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1960' FSL & 1835' FWL SEC. 33K-T30N-R10W

5. Lease Serial No

NMSF-078204A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

BASSETT OCM #1B

9. API Well No.

30-045-30302

10. Field and Pool, or Exploratory Area

PICTURED CLIFFS / Blancomv

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>DHC 1ST</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>DELIVERY</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed the bridge plug & DHC the MV/PC formations per the attached morning report. DHC gas sales were first delivered to Enterprise Field Services on 12/27/07 with an initial flow rate of 350 MCFPD.

RCVD JAN 7 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE SPECIALIST

Signature

Date

12/31/07

JAN 03 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FARMINGTON FIELD OFFICE
BY [Signature]

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Bassett Com #1B Rmv BP DHC

12/21/07 MIRU. ND WH. NU BOP. SDFN.

12/22/07 Bd well. PU & TIH w/2 jts 2-3/8" tbg. Tgd @ 2,784' (16' of fill). PU pwr swivel. Estb circ w/AFU. CO fill fr/2,784' - 2,800' (CBP). DO CBP @ 2,800'. Circ 1 hr. RD pwr swivel. PU & TIH w/66 jts 2-3/8" tbg. Tgd @ 4,979' (201' of fill). PU pwr swivel. Estb circ w/AFU. CO fill fr/4,979' - 5,180' (PBD). Circ 2 hrs w/lt sd. Used 60 bbls 2% KCl wtr w/AFU. Recd 0 BO, 50 BLW w/AFU. RD pwr swivel. TOH w/30 jts tbg. SWI. SDFHDWE.

12/27/07 Bd well. TIH w/30 jts 2-3/8" tbg. Tgd @ 5,188' (2' of fill). TOH & LD w/16 jts tbg. TOH w/144 jts tbg, XO & 3-7/8" bit. TIH w/NC, SN, 76 jts 2-3/8" tbg & 68 jts 2-3/8", 4.7#, J-55, EUE 8rd, Seah tbg fr/Pan Meridian. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 4,748'. EOT @ 4,749'. PC perfs fr/2,473' - 2,594'. MV perfs fr/4,412' - 4,973'. Fill @ 5,188'. PBD @ 5,190'. ND BOP. NU WH. SDFN.

12/28/07 OWU & 1st delv DHC PC/MV gas to Enterprise, @ 12:30 p.m. 12/27/07. Init rate 350 MCFPD.