

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD JAN 7 '08
OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

GAS

RECEIVED

JAN 02 2008

Bureau of Land Management
Farmington Field Office

2. Name of Operator

CONOCOPHILLIPS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 735' FNL & 1734' FWL, Sec. 29, T29N, R9W, NMPM

5. Lease Number
NMSF-080245
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
9. Hamner #3M
API Well No.
10. 30-045-34338
388
Field and Pool
11. Basin DK / Blanco MV
County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion detail☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/5/07 ND WH, NU WH. RIH Gauge ring and logged GR/CCL & GSL/CBL from 6630' to surface. TOC @ 3260' (7" casing set @ 3978' - 718' overlap). RD WL. 11/14/07 MIRU Basin #1320. ND WH, NU BOP - PT-OK. RIH w/mill and tagged @ 6630'. M/O from 6630' to 6651'. Circ hole. PT casing to 3000#/30 min - good test. ND BOP, NU WH. RD & released rig 11/15/07.

12/6/07 RU frac equip. Perforated DK @ .34" hole 2 spf - 6628', 6627', 6626', 6625', 6624', 6623', 6622', 6621', 6620', 6619', 6610', 6606', 6604', 6602', 6580', 6576', 6573', 6561', 6560', 6558', 6557', 6556', 6555', 6554', 6553', 6552', 6551', 6549', 6547', 6546', 6545', 6543', 6542', 6541', 6540', 6539', = 72 holes; @ 1 spf - 6519', 6515', 6511', 6509', 6496', 6494', 6492', 64990', 6477', 6476', 6475', 6474' - 12 holes - total of 84 holes. RU to perf. Pumped 10 bbls 15% HCL, pumped 30,000 gal slickwater pad w/40,000# 20/40 TLC sand. Displaced w/100 bbls 2% KCl. RIH & set CFP @ 4650'.

12/12/07 ND Frac equip & NU BOP - PT-OK. RIH w/mill & tagged up @ 4700'. TOOH w/mill. MIRU Blue Jet WL & set CBP @ 4650'. ND BOP, NU frac equip. Perf'd Pt Lookout/Menefee @ .34" 1 spf - 4460', 4458', 446', 4448', 4444', 4442', 4440', 4428', 4424', 4422', 4412', 4408', 4404', 4400', 4396', 4378', 4375', 4369', 4366', 4362', 4359', 4319', 4315', 4311', 4308', 4303', 4256', 4250', 4246', 4235', = 30 holes. RD WL. RU to frac. Pumped 14,250 gal 60Q N2 Slick/foam pad w/130,000# 20/40 Brady. Released frac crew. RU to flowback. FB for 2 days. & released to rig. 12/17/07. RU WL & RIH & set CBP @ 4120'. NU BOP, PT-OK. PU & RIH w/mill & tagged CBP @ 4120'. C/O CBP @ 4120'. Circ. 12/19/07 Flow tested the MV interval. RIH & tagged CBP @ 4650'. M/O CBP & C/O fill to PBTD @ 6650'. PU & landed 211 jts of 2-3/8", 4.7# J-55 tbg @ 6370' w/SN @ 6369'. ND BOP, NU WH. RD & released rig 12/21/07.

This is a commingled MV/DK well being commingled per DHC 2701AZ. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Regulatory Specialist

Date 12/28/07

(This space for Federal or State Office use)

APPROVED BY

Title

Date

ACCEPTED FOR REVIEW

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JAN 03 2008

FARMINGTON FIELD OFFICE
BY *T. Silvers*

NMOC D 9 ✓