

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD JAN 7 '08  
OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well  
GAS

**RECEIVED**

DEC 27 2007

Bureau of Land Management  
Farmington Field Office

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 1130' FSL & 1900' FEL, Sec. 5, T27N, R8W, NMPM

5. Lease Number  
SF-078461

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Filan #6M

9. API Well No.

30-045-34416

10. Field and Pool

Basin DK / Blanco MV

11. County and State  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - casing report

**13. Describe Proposed or Completed Operations**

12/8/07 RIH w/ 8-3/4" bit & directional tools and drilled ahead to 4344' (MD). Surveyed as drilled. Circ. Hole. LD Directional tools. Circ. & reamed hole, conditioning hole to receive casing. 12/14/07 RIH w/104 jts 7", 23# L-80 LT&C casing and landed @ 4330'. 12/15/07 RU to cement. Pumped preflush of 10 bbls H2O, 10 bbl mud clean & 10 bbls H2O. Scavenger cement - Pumped 20 sx (60cf - 11 bbls) Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-252, 8% Bentonite & .4% SMS. Lead 570 sx (1214 cf - 216 bbl) Premium Lite w/3% CaCl<sub>2</sub>, 1/4#/sx Cello-flake, 5#/2s LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Tailed w/ 200 sx (139 cf - 25 bbls) Type III cement w/1% CaCl<sub>2</sub>, 1/4#/sx Celloflake & 0.2% FL-52. Dropped plug and displaced w/ 169 bbls FW. Bumped plug. Circ. 100 bbls cement to pit. Plug down @ 0030 hrs 12/15/07. RD cementers. WOC. PT casing to 1500#/30 min @ 2300 hrs 12/15/07. Good test. ✓

(Continued on next page.....)

**14. I hereby certify that the foregoing is true and correct.**

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 12-27-07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

P

ACCEPTED FOR RECORD

JAN 02 2008

FARMINGTON FIELD OFFICE  
BY T. Salazar

**Filan #6M**  
**30-045-34416**  
**SF-078461**  
**Unit O, Sec. 5, T27N, R8W**  
**Page 2**

Production Casing

12/16/07 RIH w/6-1/4" bit & tagged cement @ 4274'. D/O cement to 4344' and then formation to 7020' (TD). TD reached 12/18/07. Circ. Hole. RIH w/164 jts 4-1/2", 11.6# L-80 LT&C casing and set @ 7014'. RU to cement. Pumped 10 bbls gel, 2 bbls FW. Pumped 10 sx (27 cf – 5 bbls) Premium Lite HS FM + .25#/sx Celloflake & .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Tailed w/190 sx (361 cf – 64 bbl) Premium Lite HS FM + 0.25#/sx Cello-flake, 0.3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/109 bbls. Plug bumped @ 1700 #/ and plug down @ 0215 hrs 12/19/07. RD cementers. ND & RD & released rig @ 0815 hrs 12/19/07.

PT on production casing will be conducted by the completion rig and results of PT & TOC will be reported on the next Report. ✓