

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

NMSF-077317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NNNM-94002-FC

8 FARM OR LEASE NAME, WELL NO.

Cooper #5R

9. API WELL NO

30-045-34338-0051

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 6, T29N, R11W, NMPM

RCVD JAN 7 '08

OIL CONS. DIV.

12. COUNTY OR  
PARISH

San Juan

13. STATE

Dist. 3  
New Mexico

15. DATE SPUDED

9/20/07

16. DATE T.D. REACHED

11/10/07

17. DATE COMPL. (Ready to prod.)

12/20/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 5771'

KB 5782'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2145'

21. PLUG, BACK T.D., MD & TVD

2091'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 1696' - 1904'

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL & GSL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	137'	8-3/4"	surface: 34 sx (54 cf)	1 bbl
4-1/2", J-55	10.5#	2135'	6-1/4"	Surface: 226 sx (428 cf)	18 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1909'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Basin Fruitland Coal	
Lower FC - @ .32" 2 spf = 74 holes 1904'-1889' = 15'; 1881'-1875 = 6'; 1848'-1832' = 16' Upper FC @ .32" 2 spf = 44 holes 1780'-1770=10'; 1710'-1702=8'; 1700'-1696=4'	1832' - 1904' 1032 bbls 75 Quality 25# foam slickwater w/ 113,269# 20/40 Ottawa sand 1696' - 1780' 579 bbls 75 Quality 25 # foam slickwater w/60,397 # 20/40 Ottawa sand

31. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/20/07	1	2"			tstm		

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
0#	318#			TSTM		

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

33. LIST OF ATTACHMENTS

This will be a standalone Fruitland Coal well.

Well loading up when test conducted, will provide better information when 1st delivered.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Patsy Chugstun

TITLE

Regulatory Specialist

DATE 12/28/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE  
By TL SANCHEZ

Ojo Alamo 574' 732'  
Kirtland 732' 1334'  
Fruitland 1334' 1936'  
  
Pictured Cliffs 1936'

White, cr-gr ss.  
Gry sh interbedded w/tight, gry, fine-gr ss.  
Dk gry-gry carb sh, coal, grn silts, light-  
med gry, tight, fine gr ss.  
Bn-Gry, fine grn, tight ss.

Ojo Alamo 574'  
Kirtland 732'  
Fruitland 1334'  
  
Pic.Cliffs 1936'

copy 2-11

1200-

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