

RCVD JAN 9 '08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

JAN 2 2008

Bureau of Land Management
Farmington Field Office

ConocoPhillips

2. Name of Operator

5. Lease Number
NMNM-03188
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 29-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 29-5 Unit 52F
9. API Well No.

30-039-30156

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

10. Field and Pool

Unit J (NWSE), 1870' FSL & 2350' FEL, Sec. 29, T29N, R5W NMPM

11. Blanco Mesaverde
County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ - Other - Completion Detail

13. Describe Proposed or Completed Operations

6/9/07 RU Basin Perf & run GR, CCL & CBL from PBDT 8021' to surface. TOC @ 3600'. (7" shoe @ 3943').
7/13/07 PT csg to 4100psi for 15 mins - good test. RU Basin Perf to per DK w/.34" 2 SPF @ 7999', 7998', 7997', 7996', 7995', 7994', 7993', 7992', 7991', 7990', 7989', 7988', 7987', 7986', 7985', 7984', 7980', 7976', 7974', 7972', 7970' = 42 holes. And 1 SPF @ 7952', 7950', 7948', 7645', 7943', 7941', 7939', 7937', 7935', 7933', 7931', 7929', 7927', 7925', 7923', 7921', 7919', 7917' = 18 holes. DK total holes = 60. Frac DK (7917'-7999') Acidize w/10bbls 15% HCL acid, frac w/74,550gls Slickwater w/40,000# 20/40 TLC sand. Screened out on flush, pumped 32,700# in formation. 7300# in csg. (768' of fill)

7/14/07 Perf PLO w/.34" 1 SPF @ 5932', 5927', 5923', 5912', 5907', 5903', 5899', 5895', 5889', 5885', 5868', 5864', 5840', 5833', 5823', 5807', 5803', 5799', 5786', 5779', 5769', 5762', 5755', 5751', 5747' = 25 total holes. Frac PLO (5747'-5932'). Acidize w/10 bbls 15% HCL acid, frac w/48,258gls 60% Slickwater w/100,000# 20/40 Brady Sand & 1,162,200 scf N2. RIH w/CFP & set @ 5630'

Cont on page 2.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 12/20/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 6 4 2008

FARMINGTON FIELD OFFICE
BY JL Salazar

Dakota P & A 11/20/07

NMOCDD

San Juan 29-5 Unit 52F
API 30-039-30156

7/14/07 Perf MNF/CH w/.34" I SPF @ 5578', 5574', 5570', 5558', 5554', 5545', 5528', 5524', 5520', 5487', 5483', 5479', 5470', 5466', 5462', 5458', 5454', 5450', 5446', 5442', 5438', 5434', 5405', 5395', 5389', 5305', 5293', 5268', 5212', 5180' = 30 total holes. Frac MNF/CH (5180'-5578'). Acidize w/10bbls 15% HCL acid, frac w/44,772gls 60Q Slickfoam w/100,000# 20/40 Brady sand & 1,116,600 scf N2. Begin flow back. 4 days flowback. 7/27/07 RIH w/CBP & set @ 5070'.

10/27/07 MIRU DWS 26. ND WH, NU BOP, PT BOP-ok. 10/29/07 RIH w/mill & MO CO CBP @ 5070' & CFP @ 5630'. Circ & CO fill w/air mist. 11/2/07 LD mill. RIH w/RBP & set @ 5980'. **11/3/07 Flowtest MV.** 11/5/07 Circ sand off RBP, release RBP & LD. CO to PBTD 8021' & circ. 11/7/07 Prep to flowtest well, well would not build up. Unload hole. 11/8/07 Attempt to flowtest well. CO hole. 11/9/07 CO to PBTD 8021'. 11/10/07 Pumped 3bbls 1 % KCL acid to clean up corrosion. RIH w/RBP & set @ 7960'. Circ to CO hole. 11/12/07 Flowtest well. CO to RBP, release RBP & move to 7880'. Circ hole. 11/13/07 Flowtest MV. Release RBP & LD. 11/14/07 Circ hole to dry up.

11/19/07 Received verbal approval from Troy & Kevin (BLM) and Henry Villanueva (OCD) to set CIBP between 7767' & 7867' and pump 100' cement plug above. Chip (BLM) is calling the top of DK formation @ 7883'. 11/20/07 RIH w/ CIBP & set @ 7855'. Spot 120' cmt on top CIBP @ 7855'. PBTD @ 7735'. Pumped 10sx (16cf - 3bbls) Type 3 cmt. Flushed w/3bbl FW. Let cmt-fluid fall. See 11/19/07 sundry to abandon the DK. **11/27/07 RIH w/189' 2 3/8" 4.7# J-55 tbg & land @ 5895'.** RD MO @ 18:00hr on 11/27/07.

This was permitted & drilled as a MV/DK well but the DK has been plugged back and the well will be a MV standalone well.