

RCVD JAN 9 '08

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

RECEIVED

GAS

JAN 02 2008

2. Name of Operator

*BURLINGTON OIL & GAS, LP*Bureau of Land Management
Farmington Field Office

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1850' FNL & 1980' FEL, Sec. 27, T26N, R6W, NMPM

5. Lease Number
NMSF-079266
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
9. Vaughn #13P
API Well No.
30-039-30359
10. Field and Pool
11. Basin DK / BlancoMV
County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion detail

13. Describe Proposed or Completed Operations

11/15/07 RU Blue Jet Logging & RIH w/gauge ring & tagged PBTD @ 7498'. Ran GR/CCL/CBL from 7498' to surface. TOC @ surface.

11/29/07 RU Frac equip. PT casing to 6600#/15 min. OK. Perforated Dakota @ .34" holes - 2 spf - 7494', 7490', 7486', 7478', 7474', 7470', 7466', 7454', 7450', 7446', 7442', 7435', 7431', 7427' = 28 holes. @ 1 spf - 7409', 7407', 7405', 7403', 7401', 7399', 7395', 7393', 7391', 7379', 7377', 7375', 7373', 7371', 7369', 7367', 7365', 7353', 7361', 7359', 7357', 7355', 7304', 7299', 7291', 7281', 7279', 7275', 7273', 7271', 7260', 7258' - 32 holes. Total DK holes = 60. RU to frac DK - 7258' - 7494'; Pumped 15% HCL, ahead of 45,150 gal 60% Slickwater N2 foam w/50,000# 20/40 TLC sand and 2,927,700 scf N2. RD frac crew. RU to flow back. 11/30/07 RIH w/CFP & set @ 5560'. PT-OK.

11/30/07 RU WL & perf'd PtLookout / Menefee @ .34" holes @ 1 spf. - 5467', 5463', 5445', 5441', 5430', 5423', 5402', 5398', 5365', 5360', 5362', 5327', 5321', 5275', 5269', 5262', 5256', 5248', 5120', 5116', 5112', 5104', 5098', 5092', 5086', 5080', 5042', 5037', 5021', 5017', 5013', 4993', 4989', 4981', 4973', 4967', 4962', 4957' = 38 holes. RU to frac MV - 4957' - 5467'. Pumped 10 bbls 15% HCL ahead of 56,910 gal 60% Slickwater N2 foam w/130,000# 20/40 Brady sand & 1,351,300 scf n2. RD WL. RU to flowback. FB for 4 days. 12/4/07 RIH w/CP & set @ 4880'. RD Blue Jet & released BWWC.

12/17/07 MIRU Key #11. 12/18/07 PT blind & pipe rams - OK. RIH w/mill & M/O CP @ 4880' & then M/O CFP @ 5570', but flowtested MV between M/Os. C/O fill to PBTD @ 7498'. Landed 241 jts 2-3/8", 4.73 J-55 tubing and set @ 7456' w/SN @ 7454'. ND BOP, NU MV. Pumped off check. RD & released rig 12/22/07.

Well completed as a MV/DK commingled well per DHC 2732AZ.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 12/31/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Date 12/31/07 ACCEPTED FOR RECORD

JAN 04 2008

FARMINGTON FIELD OFFICE
BY Il. Salas