Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CHINDDY	NOTICES	AND	REPORTS	ON WEI	10

m for proposals to drill or reenter an

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

1	If Indian	Allottes or Tribe Name	
NI	MNM-87	' 303	
٦.	130430 501	1141 110:	

Required subsequent reports shall be filed within 30 days

				o. If indian, Another of The Ivanic		
				NA	RCVD JAN 9 '08	
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or C	CA/Agreement, Name and/or N OIL CONS. DIV.	
1. Type of Well					DIST. 3	
Oil Well X Gas Well Other				8. Well Name and No.		
2. Name of Operator				West Bisti Coal 24-2T		
Elm Ridge Exploration Co L.	LC			9. API Well No.		
3a. Address		3b. Phone No. (include	le area code)	30-045-33106		
PO Box 156, Bloomfield, NN	505-632-3476 x20	01	Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Fruitland Coal		
1945' FSL X 1290' FEL				11. County or Parish, State		
"I" Sec.24-T25N-R13W				San Juan County, NM		
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	URE OF NOTICE, RE	EPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplete Temporaril Water Disp	; y Abandon	Water Shut-Off Well Integrity Other Completion sundry	
13 Describe Proposed or Completed Operate If the proposal is to deepen directionally						

Elm Ridge Exploration Co, LLC did the following completion work December 17, 2007 through January 2, 2008: 12-17-07: Move in and rig up Key Rig # 21. 12-19-07: RU wire line RIH with CBL GR/CCL to log PBTD to surface. Perf from 1257' to 1304' with 4 spf 120 holes. 12 -20-07: Pump 1,000 gallons of 7 1/2% hcl with additives and 2,400 gallons of 7 1/2% of hcl. 12-21-07: Acidize fruitland form with 2,400 gallons of 7 1/2% and additives. 12-27-07: Frac down casing as follows, pump 1,000 gallons of 7 1/2% hf acid, 31,310 gallons of Delta 140 70Q foamed frac fluid average WHTP 1316 PSI average injection rate 33.1 BPM. Placed 1,410 sks of Brady sand coated with SWNT.12-31-07: Ran 2 3/8" J-55 TBG to 1327'. 1-2-08: Rig down, move out and released to production. ACCEPTED FOR RECORD

Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

urt.7

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA.

RASNICTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	l Title	
Sharia O'kelly	1	Production Assistant
Signature Maria Okalle	Date	January 3, 2008
THIS SPACE FO	R FEDERAL OR ST	ATE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	rrant or Office ct lease	
Title 19 II C C Section 1001 makes it a seize for any second languing.	1 210 11 4 1	C41 TI : 4 C44

: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Testing has been completed

determined that the site is ready for final inspection)