Office Copies 10 Approp	onate District	State of Ne		-	Form C-103
District I 1625 N French Dr., Hobbs,	NM 88240	Energy, Minerals and	d Natural Resources	WELL API NO.	May 27, 2004
District II		OIL CONSERVA	TION DIVISION	3004534151	
1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & C		
1220 S. St. Francis Dr., San 87505	ta Fe, NM	2 2 ., 2		E-1451-3	las Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				STATE N	or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other				8. Well Number	r: 1F
2. Name of Operator				9. OGRID Num	her
CONOCOPHILLIPS OIL & GAS COMPANY LP				217817	
3. Address of Operator P.O. BOX 4289, FARMINGTON NM 87499				10. Pool name of MV / DK (BLA BASIN DAKO)	ANCO MESAVERDE /
4. Well Location					
Unit Letter <u>K</u>	: 2145' feet f	from the <u>FSL</u> line and <u>1470</u>	' feet from the <u>FWL</u> lin	ne	
Section 32		N Range 009W State			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5885 - GL					
Pit or Below-grade Tank A					<u> </u>
į		erDistance from neares Below-Grade Tank: Volum			riace water
Pit Liner Thickness:	mil .			Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
		ENTION TO:		BSEQUENT R	
PERFORM REMEDIAL		PLUG AND ABANDON	_		ALTERING CASING
TEMPORARILY ABAN		CHANGE PLANS [MULTIPLE COMPL [CASING/CEME	RILLING OPNS.	P AND A
PULL OR ALTER CAS					
PULL OR ALTER CAS				_	_
OTHER:]	OTHER: FIRS	T DELIVERY 01	/08/08 X
OTHER: 13. Describe proportion of starting any	osed or comple proposed work	ted operations. (Clearly sta	OTHER: FIRS	T DELIVERY 01 and give pertinent da	/08/08 X tes, including estimated date ram of proposed completion
OTHER: 13. Describe propo	osed or comple proposed work	ted operations. (Clearly sta	OTHER: FIRS	T DELIVERY 01 and give pertinent da Attach wellbore diag	tes, including estimated date ram of proposed completion
OTHER: 13. Describe proportion of starting any	osed or comple proposed work	ted operations. (Clearly sta	OTHER: FIRS	T DELIVERY 01 and give pertinent da Attach wellbore diag	tes, including estimated date ram of proposed completion CUD JAN 10'08
OTHER: 13. Describe proportion of starting any	osed or comple proposed work	ted operations. (Clearly sta	OTHER: FIRS	T DELIVERY 01 and give pertinent da Attach wellbore diag	tes, including estimated date ram of proposed completion CVD JAN 10'08 OIL CONS. DIV.
OTHER: 13. Describe proportion of starting any	osed or comple proposed work	ted operations. (Clearly sta	OTHER: FIRS	T DELIVERY 01 and give pertinent da Attach wellbore diag	tes, including estimated date ram of proposed completion CUD JAN 10'08
OTHER: 13. Describe proportion of starting any or recompletion	osed or comple proposed work n.	ted operations. (Clearly sta	OTHER: FIRS ate all pertinent details, a Multiple Completions:	T DELIVERY 01 and give pertinent da Attach wellbore diag	tes, including estimated date ram of proposed completion CVD JAN 10'08 OIL CONS. DIV.
OTHER: 13. Describe proportion of starting any or recompletion	osed or comple proposed work n.	ted operations. (Clearly state). SEE RULE 1103. For	OTHER: FIRS ate all pertinent details, a Multiple Completions:	T DELIVERY 01 and give pertinent da Attach wellbore diag	tes, including estimated date ram of proposed completion CVD JAN 10'08 OIL CONS. DIV.
OTHER: 13. Describe proportion of starting any or recompletion	osed or comple proposed work n.	ted operations. (Clearly state). SEE RULE 1103. For	OTHER: FIRS ate all pertinent details, a Multiple Completions:	T DELIVERY 01 and give pertinent da Attach wellbore diag	tes, including estimated date ram of proposed completion CVD JAN 10'08 OIL CONS. DIV.
OTHER: 13. Describe proportion of starting any or recompletion	osed or comple proposed work n.	ted operations. (Clearly state). SEE RULE 1103. For	OTHER: FIRS ate all pertinent details, a Multiple Completions:	T DELIVERY 01 and give pertinent da Attach wellbore diag	tes, including estimated date ram of proposed completion CVD JAN 10'08 OIL CONS. DIV.
OTHER: 13. Describe proportion of starting any or recompletion	osed or comple proposed work n.	ted operations. (Clearly state). SEE RULE 1103. For	OTHER: FIRS ate all pertinent details, and an additional details. Multiple Completions:	T DELIVERY 01 and give pertinent da Attach wellbore diag	tes, including estimated date ram of proposed completion CVD JAN 10'08 OIL CONS. DIV.
OTHER: 13. Describe proportion of starting any or recompletion	osed or comple proposed work n.	ted operations. (Clearly state). SEE RULE 1103. For	OTHER: FIRS ate all pertinent details, and an additional details. Multiple Completions:	T DELIVERY 01 and give pertinent da Attach wellbore diag	tes, including estimated date ram of proposed completion CVD JAN 10'08 OIL CONS. DIV.
OTHER: 13. Describe proportion of starting any or recompletion	osed or comple proposed work n.	ted operations. (Clearly state). SEE RULE 1103. For	OTHER: FIRS ate all pertinent details, and an additional details. Multiple Completions:	T DELIVERY 01 and give pertinent da Attach wellbore diag	tes, including estimated date ram of proposed completion CVD JAN 10'08 OIL CONS. DIV.
OTHER: 13. Describe proportion of starting any or recompletion. This well was first delivered to the starting and the start	osed or complete proposed works. Therefore the second of	ted operations. (Clearly state). SEE RULE 1103. For the second se	OTHER: FIRS ate all pertinent details, Multiple Completions:	and give pertinent datach wellbore diag	tes, including estimated date ram of proposed completion CVD JAN 10 '08 OIL CONS. DIV.
OTHER: 13. Describe proportion of starting any or recompletion. This well was first delive. I hereby certify that the	psed or complete proposed worken. The rered on 1/08/0 information abconstructed or close to the constructed or close to the	ted operations. (Clearly state). SEE RULE 1103. For the second of the se	OTHER: FIRS Ite all pertinent details, Multiple Completions: and entrained hydrocar to the best of my knowled	and give pertinent datach wellbore diagonal distribution of 650 MCF.	tes, including estimated date ram of proposed completion CVD JAN 10'08 OIL CONS. DIV.
OTHER: 13. Describe proportion of starting any or recompletion. This well was first delive. I hereby certify that the	psed or complete proposed worken. The rered on 1/08/0 information abconstructed or close to the constructed or close to the	ted operations. (Clearly state). SEE RULE 1103. For see and produced natural gas	OTHER: FIRS Inter all pertinent details, and ultiple Completions: and entrained hydrocar of the best of my knowled the best of my know	and give pertinent datach wellbore diagonal distribution of 650 MCF.	tes, including estimated date ram of proposed completion CVD JAN 10 'OS GIL CONS. DIV. DIST. 3 her certify that any pit or belownative OCD-approved plan
OTHER: 13. Describe proportion of starting any or recompletion. This well was first delive. I hereby certify that the grade tank has been/will be contained to the starting and the starting an	information abconstructed or clo	ted operations. (Clearly state). SEE RULE 1103. For the second of the second operations and complete to seed according to NMOCD guide.	OTHER: FIRS Inter all pertinent details, and ultiple Completions: and entrained hydrocar of the best of my knowled the best of my know	T DELIVERY 01 and give pertinent da Attach wellbore diag bons of 650 MCF.	tes, including estimated date ram of proposed completion CVD JAN 10 'OS OIL CONS. DIV. DIST. 3 her certify that any pit or belownative OCD-approved plan DATE 01/08/08
OTHER: 13. Describe proportion of starting any or recompletion. This well was first delive. I hereby certify that the grade tank has been/will be a SIGNATURE. Type or print name: Ma	information abconstructed or clo	ted operations. (Clearly state). SEE RULE 1103. For the second of the second operations and complete to seed according to NMOCD guide.	OTHER: FIRS Interpretation of the best of my knowled elines , a general permit LEREGULATOR	T DELIVERY 01 and give pertinent da Attach wellbore diag bons of 650 MCF.	tes, including estimated date ram of proposed completion CVD JAN 10 'OS OIL CONS. DIV. DIST. 3 her certify that any pit or belownative OCD-approved plan DATE 01/08/08
This well was first delive the grade tank has been/will be a SIGNATURE Type or print name: Material Telephone No. (505) 32: For State Use Only APPROVED BY:	information abconstructed or closerie E. Jaramille 6-9865	ted operations. (Clearly state). SEE RULE 1103. For the second produced natural gas ove is true and complete to seed according to NMOCD guide to the second produced in the second prod	OTHER: FIRS Interpretation of the best of my knowled elines , a general permit LEREGULATOR Interpretation of the best of my knowled elines , a general permit REGULATOR Interpretation of the best of my knowled elines , a general permit I.EREGULATOR I.EREGU	T DELIVERY 01 and give pertinent da Attach wellbore diag bons of 650 MCF.	tes, including estimated date ram of proposed completion CVD JAN 10 'OS OIL CONS. DIV. DIST. 3 her certify that any pit or belownative OCD-approved plan DATE 01/08/08
This well was first deliving and tank has been will be a signature. Type or print name: Ma Telephone No. (505) 32. For State Use Only	information abconstructed or closerie E. Jaramille 6-9865	ted operations. (Clearly state). SEE RULE 1103. For the second produced natural gas ove is true and complete to seed according to NMOCD guide TITT or E-mail address	OTHER: FIRS Interpretation of the best of my knowled elines , a general permit LEREGULATOR Interpretation of the best of my knowled elines , a general permit REGULATOR Interpretation of the best of my knowled elines , a general permit I.EREGULATOR I.EREGU	and give pertinent datach wellbore diagonal disconnections of 650 MCF. dige and belief. I furth or an (attached) alternamillo (Conocoptical disconnection)	tes, including estimated date ram of proposed completion CVD JAN 10 '08 OIL CONS. DIV. DIST. 3 DEST. 3 DATE 01/08/08